

Submit to Appropriate District Office Five Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources  OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 July 17, 2008						
		1. WELL API NO. 30-059-20511		2. Type Of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN						
		3. State Oil & Gas Lease No.		5. Lease Name or Unit Agreement Name Bravo Dome Carbon Dioxide Gas 2233						
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		6. Well Number 101		9. Type of Completion <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER						
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		8. Name of Operator OXY USA Inc.		9. OGRID Number 16696						
10. Address of Operator P.O. Box 4294 Houston, TX 77210-4294		11. Pool name or Wildcat Bravo Dome Carbon Dioxide Gas 640								
12. Location	Unit Letter	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	G	10	22N	33E		1700	N	1700	E	Union
BH:										
13. Date Spudded 08/18/08	14. Date T.D. Reached 08/26/08	15. Date Rig Released 08/26/08	16. Date Completed (Ready to Produce) 11/19/09		17. Elevations (DF & RKB, RT, GR, etc.) 4947.5' GR					
18. Total Measured Depth of Well 2751'		19. Plug Back Measured Depth 2727'		20. Was Directional Survey Made No		21. Type Electric and Other Logs Run ACR				
22. Producing Interval(s), of this completion - Top, Bottom, Name 2420-2450' - Yeso										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB/FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
8-5/8"		24#		685'		12-1/4"		400 SX		N/A
5-1/2"		5.5#FG/15.5#		2746'		7-7/8"		450 SX		N/A
24. LINER RECORD						25. TUBING RECORD				
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		
26. Perforation record (interval, size, and number) 2420-2450' @ 4 SPF (124 Total Holes)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 2420-2450' AMOUNT AND KIND MATERIAL USED 11200g CO2 gel frac w/387 sx sand				
28. PRODUCTION										
Date First Production 11/19/09		Production Method (Flowing, gas lift, pumping - Size and type pump) flowing				Well Status (Prod. or Shut-in) Prod				
Date of Test 11/29/09		Hours Tested 24		Choke Size 3.5-orf		Prod'n For Test Period 0		Oil - Bbl. 0		Gas - MCF 2955
Flow Tubing Press. ---		Casing Pressure 218		Calculated 24-Hour Rate 0		Oil - Bbl. 0		Gas - MCF 2955		Water - Bbl. 0
										Gas - Oil Ratio ---
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						30. Test Witnessed By Automation				
31. List Attachments C-104										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude Longitude NAD: 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature Kimberly Long		Printed Name Kimberly Long		Title Sr. Reg Analyst		Date 12/09/09				
E-mail address Kimberly.Long@oxy.com										

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico	
T. Anhy	T. Canyon		T. Ojo Alamo	T. Penn "A"
T. Salt	T. Strawn		T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka		T. Fruitland	T. Penn. "C"
T. Yates	T. Miss		T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian		T. Cliff House	T. Leadville
T. Queen	T. Silurian		T. Menefee	T. Madison
T. Grayburg	T. Montoya		T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	1755	T. Mancos	T. McCracken
T. Glorieta	T. McKee	1935	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger		Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash		T. Dakota	
T. Tubb	T. Delaware Sand		T. Morrison	
T. Drinkard	T. Bone Springs		T. Todilto	
T. Abo	T. Santa Rosa	1577	T. Entrada	
T. Wolfcamp	T. Yeso	2053	T. Wingate	
T. Penn	T.		T. Chinle	
T. Cisco (Bough C)	T.		T. Permain	

### OIL OR GAS SANDS OR ZONES

No. 1, from \_\_\_\_\_ to \_\_\_\_\_

No. 2, from \_\_\_\_\_ to \_\_\_\_\_

No. 3, from \_\_\_\_\_ to \_\_\_\_\_

No. 4, from \_\_\_\_\_ to \_\_\_\_\_

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	to	feet
No. 2, from	to	feet
No. 3, from	to	feet

## LITHOLOGY RECORD ( Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology
0 685	685 2751	685 2066	redbed sandstone/shale