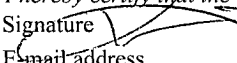


Submit to Appropriate District Office Five Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505 <div style="text-align: right; font-weight: bold;">RECEIVED</div> <div style="text-align: center;">2009 NOV 30 PM 2 08</div>				Form C-105 July 17, 2008	
		1. WELL API NO. 30-021-20479		2. Type Of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN			
		3. State Oil & Gas Lease No. L05821-1					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG							
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name Bravo Dome Carbon Dioxide Gas 1930			
				6. Well Number 171			
9. Type of Completion <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER							
8. Name of Operator OXY USA Inc.				9. OGRID Number 16696			
10. Address of Operator P.O. Box 4294 Houston, TX 77210-4294				11. Pool name or Wildcat Bravo Dome Carbon Dioxide Gas 160			
12. Location	Unit Letter	Section	Township	Range	Lot		
Surface:	G	17	19N	30E			
BH:							
12. Location	Unit Letter	Section	Township	Range	Lot		
Surface:	G	17	19N	30E			
BH:							
13. Date Spudded 09/20/08	14. Date T.D. Reached 09/25/08	15. Date Rig Released 09/25/08	16. Date Completed (Ready to Produce) 10/12/09		17. Elevations (DF & RKB, RT, GR, etc.) 4528.8' GR		
18. Total Measured Depth of Well 2188'		19. Plug Back Measured Depth 2178'		20. Was Directional Survey Made No	21. Type Electric and Other Logs Run ACR		
22. Producing Interval(s), of this completion - Top, Bottom, Name 1950-1980' - Tubb							
23. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
8-5/8"	24#	738'	12-1/4"	400 SX	N/A		
5-1/2"	5.9#FG/15.5#	2184'	7-7/8"	350 SX	N/A		
24. LINER RECORD			25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE		
26. Perforation record (interval, size, and number) 1950-1980' 4 SPF, 124 Total Holes			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 1950-1980' 9361g CO2 gel frac w/385 sx snd				
28. PRODUCTION							
Date First Production 10/12/09		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Prod		
Date of Test 10/11/09	Hours Tested 24	Choke Size 2.5-orf	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 180		
Flow Tubing Press. ---	Casing Pressure 204	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 180	Water - Bbl. 0		
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold		30. Test Witnessed By Automation					
31. List Attachments C-104, Deviation Svy, Log (1 set)							
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							
33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude Longitude NAD: 1927 1983							
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief							
Signature 		Printed Name Kimberly Long		Title Sr. Reg Analyst Date 11/25/09			
E-mail address Kimberly.Long@oxy.com							

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy			T. Canyon	T. Ojo Alamo	T. Penn "A"
T. Salt			T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt			T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates			T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers			T. Devonian	T. Cliff House	T. Leadville
T. Queen			T. Silurian	T. Menefee	T. Madison
T. Grayburg			T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	1187		T. Simpson	T. Mancos	T. McCracken
T. Glorieta	1422		T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock			T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry			T. Gr. Wash	T. Dakota	
T. Tubb	1949		T. Delaware Sand	T. Morrison	
T. Drinkard			T. Bone Springs	T. Todilto	
T. Abo			T. Santa Rosa	939	T. Entrada
T. Wolfcamp			T. Yeso	1924	T. Wingate
T. Penn			T. Cimarron	1933	T. Chinle
T. Cisco (Bough C)			T.	T. Permian	

**OIL OR GAS
SANDS OR ZONES**

No. 1, from _____ to _____

No. 3, from _____ to _____

No. 2, from ----- to -----

No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____

No. 2, from _____ to _____ feet _____

No. 3. from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology
0 738	738 2188	738 1450	redbed sandstone/shale