Submit to Appropriate District Office Five Copies District I			E	State of New Mexico Energy, Minerals and Natural Resources					Form C-105 July 17, 2008							
1625 N. French Di	r., Hobbs, N	NM 88240	~	Energy, Winicrais and Natural Resources					1. WELL API NO.							
District II. 1301 W. Grand Avenue, Artesia, NM 88210				OIL CONSERVATION DIVISION					30-059-20502							
District III_								·N	Ì	2. Type Of Lease						
1000 Rio Brazos Rd., Aztec, NM 87410 District IV				122 - Sc	South S	ii. Franc				STATE X FEE FED/INDIAN						
1220 S. St. Francis Dr., Santa Fe, NM 87505 2009 [JF], 14 0m								ease N	o.							
WELL COMPLETION OR RECOMPLETION REPORT AND LOGY2																
4. Reason for fi	ling:									Lease Name or Unit Agreement Name						
X COMPL	ETION R	REPORT (Fill in	oxes#1	through #31 for	r State and F	ee wells	only)		ļ	Bravo Dome Carbon Dioxide Gas 2333						
C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC) 6. Well Number																
9. Type of Completion NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER																
8. Name of Ope	erator	***************************************								9. OGRI	D Nu	mber				
OXY USA									16696							
10. Address of	•								11. Pool name or Wildcat							
		<u>louston, TX</u>	<u>77210</u> -	- 4294 Township	Г	-									de Gas 640	
12. Location	Unit Let	ter Section	Section		Range	Lot		Feet from the		 			E/W L	ine	County	
Surface:	G_	1		23N	33E			1	700	N	+	1700	E		<u>Union</u>	
ВН:					L			<u> </u>		<u> </u>			L			
13. Date Spudd 07/02/08		Date T.D. Read 07/06/08			7/06/08				11/04			RT,	GR, etc	^{.)} 50!	OF & RKB, 50.6' GR	
18. Total Measu	ared Depti 2670'	h of Well		19. Plug Back	c Measured 647 '	Depth	20. W	20. Was Directional S		urvey Made		21. Type Electric and Other Logs I ACR		Other Logs Run		
22. Producing I	nterval(s)	, of this completion	n - Top,	Bottom, Name												
2410-2510'	- Tub	b									<u> </u>					
23.				CASING RECORD (Report all strings set in												
CASING S	SIZE	WEIGHT L	3./FT.	r. DEPTH SET			HOLE SIZE (CEMENTING REC		CORD	CORD AMOUNT PU		JNT PULLED		
8-5/8	<u>3"</u>	24#		700'			12-1/4"			400 SX					N/A	
5-1/2	2"	5.3#FG/	15.5	5 2481'		7-7/8"		550 SX					N/A			
											_					
Dankle and																
Depth set 24.	change	<u>:</u>	I INI	ED DECODI	<u> </u>				25.		LI ID.	ING REC				
SIZE	TO	OP	1	LINER RECORD BOTTOM SACKS CE		MENT SCREEN		SIZE		I OB.	DEPTH SET		l F	ACKER SET		
			1	5.10.10										Ť		
		- .	 											+		
26 Perforation	record (i	nterval, size, and	umber)				27 ACI	D SH	OT FR	ACTURE	CE	MENT, SO		FT		
` ' '			ŕ	DEPTH								AND KIND		_		
2410-2510' @ 4 SPF (404 Total		al Ho	Holes)			241	2410-2510'		21050g CO2 gel f			frac	rac w/40 sx snd			
i																
					_					<u> </u>						
28.						<u>ODUC</u>						····				
Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shu Prod						Shut-in)										
Date of Test 11/14/0	9	Hours Tested 24		Choke Size 2.5-orf	Prod'n For Test Perio		oil - Bbl. O		Gas - M 28		Water	- Bbl. 0	Gas	- Oil	Ratio	
Flow Tubing Press.		Casing Pressure		Calculated 24- lour Rate	Oil - Bbl.	-	Gas - M		Wat	er - Bbl.		Oil Grav	ity - AP	I -(C	orr.)	
		196			0] 28	32		0						
29. Disposition of Gas (Sold, used for fuel, vented, a Sold				ed, etc.)					30. Test Witnessed By Automation							
31. List Attachments C-104																
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																
33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude Longitude NAD: 1927 1983																
	y thất the	e information sh	own on	both sides of	this form is	true an	•			f my know	_		ef		927 1983	
Signature E-mail-åddress	5	Kimberly	ong@o	Nome		Kimber	ly Long]	Tit	_{le} Sr.	Re	g Analys	st _D	ate	12/09/09	
		/	\mathcal{I}													

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy		T. Canyon		T. Ojo Alamo	T. Penn "A"		
T. Salt		T. Strawn		T. Kirtland	T. Penn. "B"		
B. Salt		T. Atoka		T. Fruitland	T. Penn. "C"		
T. Yates		T. Miss		T. Pictured Cliffs	T. Penn. "D"		
T. 7 Rivers		T. Devonian		T. Cliff House	T. Leadville		
T. Oueen		T. Silurian		T. Menefee	T. Madison		
T. Grayburg		T. Montoya		T. Point Lookout	T. Elbert		
T. San Andres	1719	T. Simpson		T. Mancos	T. McCracken		
T. Glorieta	1933	T. McKee		T. Gallup	T. Ignacio Otzte		
T. Paddock		T. Ellenburger		Base Greenhorn	T. Granite		
T. Blinebry		T. Gr. Wash		T. Dakota			
T. Tubb	2419	T. Delaware Sand		T. Morrison			
T. Drinkard		T. Bone Springs		T. Todilto			
T. Abo		T. Yeso	2042	T. Entrada			
T. Wolfcamp		T. Cimarron	2401	T. Wingate			
T. Penn		Т,		T. Chinle			
T. Cisco (Bough C)		T.		T. Permain	OIL OR GAS		

			SANDS OR ZONES
No. 1, from	to	No. 3, from	to
		No. 4, from	
	IMPOR'	TANT WATER SANDS	
Include data on rate of water	inflow and elevation to which w	vater rose in hole.	
		feet	
No. 2, from	to	feet	
No. 3. from	to	feet	

LITHOLOGY RECORD (Attach additional sheet if necessary)

			EITHOLOGI REGULA				
From	То	Thickness in Feet	Lithology	From	То	Thickness in Feet	Lithology
0	700	700	redbed				
700	2481	1781	sandstone/shale				
	ļ						
						<u> </u>	
	}					` 	
	1						
İ							
						\	