

District I
 1625 N. French, Hobbs, NM 88240
 District II
 1301 W. Grand Avenue, Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

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 2009 DEC 14 AM 11:44

WELL API NO.
 30-059-20495
 5. Indicate Type Of Lease
 STATE FEE
 6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
 OIL WELL GAS WELL DRY OTHER C02 Supply Well
 b. Type of Completion:
 NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER
 2. Name of Operator
 OXY USA Inc. 16696
 3. Address of Operator
 P.O. Box 4294 Houston, TX 77210-4294
 4. Well Location
 Unit Letter G : 1900 Feet From The N Line and 1698 Feet From The E Line
 Section 25 Township 24N Range 33E NMPM Union County
 7. Lease Name or Unit Agreement Name
 Bravo Dome Carbon Dioxide Gas Unit
 2433
 8. Well No. 251
 9. Pool name or Wildcat
 Bravo Dome Carbon Dioxide Gas 640

10. Date Spudded 08/03/08
 11. Date T.D. Reached 08/09/08
 12. Date Compl. (Ready to Prod.) 11/04/09
 13. Elevations (DF & RKB, RT, GR, etc.) 5173.7' GR
 14. Elev. Casinghead
 15. Total Depth 2900'
 16. Plug Back T.D. 2878'
 17. If Multiple Compl. How Many Zones?
 18. Intervals Drilled By
 Rotary Tools Cable Tools
 19. Producing Interval(s), of this completion - Top, Bottom, Name
 2608-2638' - Tubb
 20. Was Directional Survey Made
 No
 21. Type Electric and Other Logs Run
 ACR
 22. Was Well Cored
 No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	780'	12-1/4"	400 SX	N/A
5-1/2"	5.3#FG/15.5#	2888'	7-7/8"	350 SX	N/A

24. LINER RECORD **25. TUBING RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

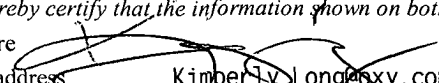
26. Perforation record (interval, size, and number)
 2608-2638' @ 4 SPF (124 Total Holes)
 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
 DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
 2608-2638' 11406g C02 gel frac w/352 sx snd

28. PRODUCTION

Date First Production 11/04/09
 Production Method (Flowing, gas lift, pumping - Size and type pump) flowing
 Well Status (Prod. or Shut-in) Prod
 Date of Test 11/04/09
 Hours Tested 24
 Choke Size 2.5-orf.
 Prod'n For Test Period
 Oil - Bbl. 0
 Gas - MCF 268
 Water - Bbl. 0
 Gas - Oil Ratio ---
 Flow Tubing Press. ---
 Casing Pressure 156
 Calculated 24-Hour Rate
 Oil - Bbl. 0
 Gas - MCF 268
 Water - Bbl. 0
 Oil Gravity - API -(Corr.) ---

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
 Sold
 Test Witnessed By
 Automation

30. List Attachments
 C-104

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief
 Signature  Printed Name Kimberly Long Title Sr. Reg Analyst Date 12/09/09
 E-mail address Kimberly.Long@oxy.com

