

Submit to Appropriate District Office Five Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 July 17, 2008								
		1. WELL API NO. 30-021-2#0462								
		2. Type Of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN								
		3. State Oil & Gas Lease No. L05796								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name Bravo Dome Carbon Dioxide Gas 2031								
		6. Well Number <div style="text-align: right;">251</div>								
9. Type of Completion <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8. Name of Operator OXY USA Inc.		9. OGRID Number 16696								
10. Address of Operator P.O. Box 4294 Houston, TX 77210-4294		11. Pool name or Wildcat Bravo Dome Carbon Dioxide Gas 160								
12. Location	Unit Letter	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	G	25	20N	31E		1930	N	1700	E	Harding
BH:										
13. Date Spudded 06/27/08	14. Date T.D. Reached 07/01/08	15. Date Rig Released 07/01/08		16. Date Completed (Ready to Produce) 12/01/09		17. Elevations (DF & RKB, RT, GR, etc.) 4655.4' GR				
18. Total Measured Depth of Well 2216'		19. Plug Back Measured Depth 2197'		20. Was Directional Survey Made No		21. Type Electric and Other Logs Run ACR				
22. Producing Interval(s), of this completion - Top, Bottom, Name 2136-2176' - Tubb										
CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
8-5/8"		24#		735'		12-1/4"		400 SX		N/A
5-1/2"		5.9#FG/15.5#		2208'		7-7/8"		550 SX		N/A
24. LINER RECORD						25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT		SCREEN	SIZE	DEPTH SET		PACKER SET	
26. Perforation record (interval, size, and number) 2136-2176' @ 4 SPF (164 Total Holes)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
						2136-2176'		14017g CO2 gel frac w/496 sx snd		
28. PRODUCTION										
Date First Production 12/01/09		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing					Well Status (Prod. or Shut-in) Prod			
Date of Test 12/10/09	Hours Tested 24	Choke Size 2.5-orf	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 508	Water - Bbl. 0	Gas - Oil Ratio ---			
Flow Tubing Press. ---	Casing Pressure 163	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 508	Water - Bbl. 0	Oil Gravity - API -(Corr.) ---				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold							30. Test Witnessed By Automation			
31. List Attachments Deviation Svy. Log (1 set), C-103, C-104										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
			Latitude		Longitude		NAD: 1927 1983			
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature			Printed Name		Title		Date			
E-mail address										
Kimberly Long@oxy.com			Kimberly Long		Sr. Reg Analyst		12/08/09			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy			T. Canyon	T. Ojo Alamo	T. Penn "A"
T. Salt			T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt			T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates			T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers			T. Devonian	T. Cliff House	T. Leadville
T. Queen			T. Silurian	T. Menefee	T. Madison
T. Grayburg			T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	1408		T. Simpson	T. Mancos	T. McCracken
T. Glorieta	1654		T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock			T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry			T. Gr. Wash	T. Dakota	
T. Tubb	2141		T. Delaware Sand	T. Morrison	
T. Drinkard			T. Bone Springs	T. Todilto	
T. Abo		1021	T. Santa Rosa	T. Entrada	
T. Wolfcamp		1745	T. Yeso	T. Wingate	
T. Penn		2123	T. Cimmaron	T. Chinle	
T. Cisco (Bough C)			T.	T. Permain	

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____

No. 3, from ----- to -----

No. 2, from _____ to _____

No. 4, from ----- to -----

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____

No. 2, from _____ to _____ feet _____

No. 3. from _____ to _____ feet _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology
0 735	735 2216	735 1481	redbed sandstone/shale