

Submit 1 Copy To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-021-20366
1. Type of Well: Oil Well ☐ Gas Well ☐ Other CO2 SUPPLY ☐		5. Indicate Type of Lease STATE ☒ FEE ☐
2. Name of Operator OXY USA Inc.		6. State Oil & Gas Lease No. LO-5889
3. Address of Operator P.O. BOX 303, AMISTAD, NEW MEXICO 88410		7. Lease Name or Unit Agreement Name Bravo Dome Carbon Dioxide Gas Unit 1833
4. Well Location Unit Letter <u> </u> K <u> </u> : <u>1700</u> feet from the <u> </u> SOUTH <u> </u> line and <u>1700</u> feet from the <u> </u> WEST <u> </u> line Section <u>16</u> Township <u>18N</u> Range <u>33E</u> NMPM <u>HARDING</u> County		8. Well Number 162
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4714'		9. OGRID Number 16696
		10. Pool name or Wildcat Bravo Dome Carbon Dioxide Gas 640

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

FINISH PLUGGING OPERATIONS.

SEE ATTACHED SUMMARY OF ABANDONMENT OPERATIONS DURING DRILLING OPERATIONS, PROCEDURE FOR SETTING FINAL PLUG IN 8 5/8" CASING AND A WELLBORE SKETCH.

Spud Date:

7/18/2007

Rig Release Date:

7/23/2007

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Alberto Girsse
Alberto Girsse

TITLE

Engineering Advisor

DATE

12/16/09

Type or print name

E-mail address:

albert-girsse@oxy.com

PHONE:

806 894 0200

For State Use Only

APPROVED BY:

Ed Martin

TITLE

DISTRICT SUPERVISOR

DATE

12/21/09

Conditions of Approval (if any):

OIL CONSERVATION COMMISSION TO BE NOTIFIED
WITHIN 24 HOURS OF BEGINNING OPERATIONS

OXY USA, BRAVO DOME
DAILY OPERATIONS SHORT REPORT

Event: DEV DRILLING
Prim. Reason: ORIG DRILL VERT

BRAVO DOME UNIT 1932-1938
USA

Date: 07/24/2007
Report No: 7

Wellbore / Top MD:	CO @ 0 ft	Rig:	CHEYENNE 11	Ref Datum:	ORIGINAL KE @ 4,720.60 ft	Daily Cost:	\$40,969
Today's MD:	1,900.0 ft			Ground Elev:	4,714.00 ft	Cum Cost:	\$269,906
Prev MD:	1,900.0 ft			AFE MD/Day:	2,577.6 / 3.0 days	AFE Cost:	\$166,002
PRVD:				AFE Number:	33001636		

Current Op: RIG RELEASED

24-Hr Summary: DRILL CMT 1543' TO 1802', LOST ALL RETURNS, PUMP 300 BBL 27# BBL LCM PILL, NO CIRCULATION, SPOT 200' CMT PLUG 1727'-1527', 8

24-Hr Forecast: MOVE RIG TO EDU 1932-261J

OPERATIONS

From	To	Hrs	Op Code	Op Sub	Op Type	Operation Details
6:00	10:15	4.25	DR	DOCMT	P	DRILLED LOST CIRCULATION CEMENT IN HOLE FROM 1543' TO 1802'. USING 10 K AVERAGE WOE, 70 ROTARY RPM'S, 352 GPM @ 750 PUMP P&L CIRCULATE BOTTOMS UP AFTER EACH CONNECTION LOST RETURNS
10:15	10:45	0.50	CI	TRIP	FT	TRIP OUT OF HOLE TO SURFACE CASING
10:45	12:15	1.50	CI	MXBUILD	FT	MX 300 BBL 27#BBL LCM PILL
12:15	13:30	1.25	CI	TRIP	FT	TRIP IN HOLE TO 1802'
13:30	14:00	0.50	CI	CIRCOUT	FT	PUMP LCM PILL - NO CIRCULATION
14:00	16:30	2.50	CI	TRIP	FT	TRIP OUT OF HOLE, ROLL DRILL COLLAR ON TO OFFSIDE RACKS
16:30	18:00	1.50	CI	TRIP	FT	TRIP IN HOLE WITH OPEN ENDED DRILL PIPE, TAG @ 1747', PUMP UNABLE TO WASH DOWN, LAY DOWN 1 JOINT OF DRILL PIPE, DRILL PIPE LANDED @ 1727'
18:00	19:30	1.50	CE	PLUG	FT	SAFETY MEETING, RIG UP HALLIBURTON, SPOT 35 SX CEMENT FROM 1727' TO 1527', DISPLACE CEMENT WITH 21.5 BBL FRESH WATER
19:30	20:00	0.50	CE	TRIP	FT	TRIP OUT OF HOLE, END OF DRILL PIPE @ 817'
20:00	20:30	0.50	CE	PLUG	FT	RIG UP HALLIBURTON, SPOT 39 SX CEMENT FROM 817' TO 817', DISPLACE CEMENT WITH 8.2 BBL FRESH WATER
20:30	21:00	0.50	CE	TRIP	FT	LAYDOWN OPENENDED DP
21:00	23:00	2.00	EO	RDSOF	P	JET CELLAR, NO BOP, CLEAN PITS RIG RELEASED @ 23:00 07/23/2007
23:00	6:00	7.00	LM	RD	P	RIG DOWN, WAIT ON DAYLIGHT TO MOVE RIG TO EDU 1932-261J
Total Time		24.00				

OTHER REMARKS

WELL 18 33 16 2 K
API 3002120366

RIG UP

NIPPLE UP BOP

RIH WITH WORK STRING

RUN TO ~ 617'CHECK EXISTING TOP OF CEMENT PLUG

CIRCULATE HOLE WITH CORROSION INHIBITED FRESH WATER

PULL TUBING TO 30 FT

SPOT 3rd CEMENT PLUG - **TOTAL VOLUME** 10.0 SX

CUT :WELLHEAD & ANCHORS 3" BELOW GROUND LEVEL

CAP WELL WITH STEEL PLATE AND 4' MARKER

BACK FILL LOCATION

	CEMENT
	TYPE
	PREMIUM PLUS, 2% CaCl, .25#/SX Poly E
	Flake
14.8	SLURRY DENSITY, PPG
1.34	YIELD, CU FT/SX

WELL **18 33 16 2 K**
API **3002120366**

