Submit 1 Copy To Appropriate District Office	State of New Mexico		Form C-103
District I	Energy, Minerals and Natural Resources		October 13, 2009 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II			30-021-20425
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Lease
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE FEE
District IV	Santa Fe, NM 87505		6. State Oil & Gas Lease No.
220 S. St. Francis Dr., Santa Fe, NM 87505		LG 5861	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name Bravo Dome Carbon Dioxide 1831
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other CO2 SUPPLY WELL		8. Well Number 021	
2. Name of Operator		9. OGRID Number 16696	
OXY USA Inc.			
3. Address of Operator		10. Pool name or Wildcat	
P.O. Box 303, Amistad, New Mexico 88410		Bravo Dome Carbon Dioxide Gas 640	
4. Well Location			
Unit Letter_ G1700_feet from theN line and1700feet from theE line			
Section 2 Township 18N Range 31E NMPM HARDING County			
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4443' GR			
4443 GR			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
12. Check Appropriate box to indicate Nature of Notice, Report of Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING			
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLIN			
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB			
DOWNHOLE COMMINGLE			
OTHER:	ОТ	HER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
1) RUN AND SET BRIDGE PLUG ON WIRE LINE TO A DEPTH OF APPROXIMATELY 2055' (BELOW FG- ST CROSSOVER) SEE ENCLOSED SKETCH			
2) PRESSURE TEST 5 1/2" PRODUCTION CASING TO 500 PSI FOR 30 MINUTES.			
2) TRESSORE TEST 5 /2 TRODUCTION CASING TO SOUTSITURE SOUTING TES.			
Spud Date: 9/18/2007		9/22/2007	
Spud Date: 9/18/2007	Rig Release Date:	3/22/2007	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
Thereby certify that the information above is true and complete to the best of my knowledge and benefit.			
SIGNATURE			
Type or print name _Alberto Giussani E-mail address: <u>albert_giussani@oxy.com</u> PHONE: _806 894 0200			
Type or print name _Alberto Giussani E-mail address: <u>albert_giussani@oxy.com</u> PHONE:806 894 0200 For State Use Only			
APPROVED BY: Master TITLE DISTRICT SUPERVISOR DATE 12/21/09			
Conditions of Approval (if any): \(\)	, -		, , ,

18 31 02 1 G
API 30-021-20425

2 5 86" 24 #/FT SET @ 705" WITH 400 SX - CIRCULATED TO SURFACE83 SX

1,544, FT GLORIETA
1,644, FT YESO

8 SET BRIDGE PLUG ON WIRELINE DETWEEN TOP PERFORATION AND FG-ST CROSSOVER
10P PERFORATION : 2060'

5 1/2" 15.5 #/FT(ST : 3 JOINTS), 5.9 #/FT (FG-69 JOINTS) SET @ 2233' WITH 550 SX - CIRCULATED TO SURFACE 171 S.