Office State of New Mexico	Form C-103	
<u>District I</u> Energy, Minerals and Natural Res	October 13, 2009	
1625 N. French Dr., Hobbs, NM 88240 District II	WELL API NO. 30-059-20412	
1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVIS	5 Indicate Type of Lease	
District III 1220 South St. Francis Dr	STATE FEE	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505	6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM		
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK		
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	UNIT 19 35	
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other; CO2 SUPPLY WELL		
1. Type of well. On well out well outer, eo2501121 was	8. Well Number 042	
2. Name of Operator	9. OGRID Number	
OXY USA INC.		
3. Address of Operator	10. Pool name or Wildcat	
P.O. BOX 303, AMISTAD , NEW MEXICO 88410	BRAVO DOME CARBON DIOXIDE GAS UNIT 640 96010	
4. Well Location		
Unit LetterL:2310feet from theSOUTH line and330feet from the WESTline		
Section 4 Township 19N Range 35E NMPM UNION County		
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
4662.5'		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING		
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A		
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB		
DOWNHOLE COMMINGLE		
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OTHER: OTHE		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
proposed completion of recompletion.		
SEE ATTACHED DETAILED PROPOSED PLUG AND ABANDON PROCEDURE PLUS WELLBORE SKETCH		
ESTIMATED DATE TO PERFORM THIS WORK SUMMER 2010		
ESTIMATED DATE TO LEIG ORM THIS WORK SOMMER 2010		
	2121 1222	
Spud Date: 9 02 2003 Rig Release Date: 9 04 2003		
		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
Γ . Γ		
SIGNATURE TITLE Engineering Addusor DATE 12/16/09		
Type or print name Alberto Giusseni E-mail address: elbert-piusseni Doxy. wm PHONE: 806 894 0200		
For State Use Only		
APPROVED BY: Marks TITLE DISTRICT SUPERVISOR DATE 12/21/09		
Conditions of Approval (if any):		
Sometions of Expression (in any).		

WELL NAME API No;	19 35 04 2 L 3005920412
RIG UP	
KILL WELL WITH FRESH WATER	
NIPPLE UP BOP	
PICK UP CEMENT RETAINER	
TRIP IN HOLE WITH WORK STRING	
DEPTH OF CEMENT RETAINER	2,112. FT
ESTABLISH RATE THROUGH CEMENT RETAINER	
SET RETAINER	
PUMP 1st CEMENT PLUG - TOTAL CEMENT VOLUME	25 SX
STING OUT OF CR - SPOT CEMENT ON TOP OF CR	8 SX
CIRCULATE WELL WITH APPROPRIATE CORROSION INHIBITED FRESH WATER - TOTAL VOLUME	44 BBLS
PRESSURE TEST CASING TO 500 PSI	
PULL TUBING TO (10 FT BELOW YESO TOP)	1,711. FT
SPOT 2nd CEMENT PLUG - TOTAL VOLUME	17 SX
SLOWLY PULL TUBING OUT OF CEMENT PLUG	
PULL TUBING TO	30. FT
SPOT 3rd CEMENT PLUG - TOTAL VOLUME	4 SX
CUT :WELLHEAD & ANCHORS 3" BELOW GROUND LEVEL	
CAP WELL WITH STEEL PLATE AND 4' MARKER	
BACK FILL LOCATION	
TOTAL CEMENT VOLUME	54 SX

CEMENT TYPE: PREMIUM PLUS + 2 % CaCl

WELL. 19 35 04 2 L API 3005920412

1,576. FT GLORIETA 1,701. FT YESO 2,082. FT:IMARRON TUBB 2,109. FT

 $\overline{f \Sigma}$ 8 5/8" 24 #/FT SET @ 736' WITH 450 SX - CIRCULATED TO SURFACE 100SX

CEMENT RETAINER SET @ 2,110. FT

5 1/2" 15.5 #/FT & 5.3#/FT (FG) SET @ 2339' WITH 400 SX - CIRCULATED 89 SX TO SURFACE