

Submit 1 Copy To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-059-20469
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other ; CO2 SUPPLY WELL		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator OXY USA INC.		6. State Oil & Gas Lease No.
3. Address of Operator P.O. BOX 303, AMISTAD , NEW MEXICO 88410		7. Lease Name or Unit Agreement Name BRAVO DOME CARBON DIOXIDE UNIT 18 34
4. Well Location Unit Letter <u>K</u> : <u>2038</u> feet from the <u>SOUTH</u> line and <u>2002</u> feet from the WEST line Section <u>7</u> Township <u>18N</u> Range <u>34E</u> NMPM UNION County		8. Well Number 072
11. Elevation (Show whether DR, RKB, RT, GR. etc.) 4800.3'		9. OGRID Number
		10. Pool name or Wildcat BRAVO DOME CARBON DIOXIDE GAS UNIT 640 96010

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHED DETAILED PROPOSED PLUG AND ABANDON PROCEDURE PLUS WELLBORE SKETCH

ESTIMATED DATE TO PERFORM THIS WORK SUMMER 2010

Spud Date:

7/9/2005

Rig Release Date:

7/12/2005

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Alberto Giussani
Alberto Giussani

TITLE

Engineering Advisor

DATE

12/16/09

Type or print name

For State Use Only

E-mail address:

albert-giussani@oxy.com

PHONE:

806 894 0200

APPROVED BY:

Ed Martin
Ed Martin

TITLE

DISTRICT SUPERVISOR

DATE

12/21/09

Conditions of Approval (if any):

OIL CONSERVATION COMMISSION TO BE NOTIFIED
WITHIN 24 HOURS OF BEGINNING OPERATIONS

WELL NAME

API No;

18 34 07 2 K

3005920469

RIG UP

KILL WELL WITH FRESH WATER

NIPPLE UP BOP

RELEASE PACKER LAY DOWN 2 3/8" FG PRODUCTION TUBING AND PACKER

PICK UP CEMENT RETAINER

TRIP IN HOLE WITH WORK STRING

DEPTH OF CEMENT RETAINER

2,470. FT

ESTABLISH RATE THROUGH CEMENT RETAINER

SET RETAINER

PUMP 1st CEMENT PLUG - **TOTAL CEMENT VOLUME**

16 SX

STING OUT OF CR - **SPOT CEMENT ON TOP OF CR**

6 SX

CIRCULATE WELL WITH APPROPRIATE CORROSION INHIBITED
FRESH WATER - **TOTAL VOLUME**

57 BBLS

PRESSURE TEST CASING TO 500 PSI

PULL TUBING TO (10 FT BELOW YESO TOP)

1,956. FT

SPOT 2nd CEMENT PLUG - **TOTAL VOLUME**

18 SX

SLOWLY PULL TUBING OUT OF CEMENT PLUG

PULL TUBING TO

30. FT

SPOT 3rd CEMENT PLUG - **TOTAL VOLUME**

4 SX

CUT :WELLHEAD & ANCHORS 3" BELOW GROUND LEVEL

CAP WELL WITH STEEL PLATE AND 4' MARKER

BACK FILL LOCATION

TOTAL CEMENT VOLUME

44 SX

CEMENT TYPE: PREMIUM PLUS + 2 % CaCl

WELL
API

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