

Submit 1 Copy To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-021-20045
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other X CO2 GAS WELL		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Hess Corporation		6. State Oil & Gas Lease No.
3. Address of Operator PO Box 840 Seminole TX 79360		7. Lease Name or Unit Agreement Name Mitchell
4. Well Location Unit Letter K : 1650 feet from the WEST line and 1980 feet from the SOUTH line Section 5 Township 8N Range 30E NMPM County HARDING		8. Well Number 052K
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4415		9. OGRID Number 495
		10. Pool name or Wildcat West Bravo Dome CO2 Gas

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: Request Approval ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Requesting approval for the tubingless completion.
This well has fiberglass casing from surface to the productive interval (TUBB).
Steel casing will be used across the TUBB.
The fiberglass casing must penetrate the Cimarron at a minimum.
The optimum point for the setting the fiberglass casing
is at the midpoint of the Cimarron formation.

Spud Date:

04/02/1975

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Rita C. Smith

TITLE ENGINEERING TECH

DATE 1/8/2010

Type or print name Rita C. Smith

E-mail address: rsmith@hess.com

PHONE: 432-758-6726

For State Use Only

APPROVED BY:

Ed Martin

TITLE DISTRICT SUPERVISOR

DATE 1/21/10

Conditions of Approval (if any):