Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources	October 13, 2009 WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-021-20447
District III  1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	5. Indicate Type of Lease STATE ☐ FEE ☒
District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name Mitchell
1. Type of Well: Oil Well Gas Well Other X CO2 GAS WELL		8. Well Number 351G
2. Name of Operator Hess Corporation		9. OGRID Number 495
3. Address of Operator PO Box 840		10. Pool name or Wildcat
Semino	le TX 79360	West Bravo Dome CO2 Gas
4. Well Location Unit Letter G: 1800 feet from the NORTH line and 2310 feet from the EAST line		
Unit Letter G: 1800 feet from the NORTH line and 2310 feet from the EAST line  Section 35 Township 19N Range 29E NMPM County HARDING		
Section 33	11. Elevation (Show whether DR, RKB, RT, GR, et	
4550 GR		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐ TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A ☐		
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEME	<del></del>
DOWNHOLE COMMINGLE		
OTHER:		uest Approval
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
Requesting approval for the tubingless completion. This well has fiberglass casing from surface to the productive interval (TUBB).		
Steel casing will be used across the TUBB.		
The fiberglass casing must penetrate the Cimarron at a minimum.  The optimum point for the setting the fiberglass casing		
is at the midpoint of the Cimarron formation.		
Spud Date: 07/16/2007	Rig Release Date:	
I hereby certify that the information a	bove is true and complete to the best of my knowled	lge and belief.
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SIGNATURE A	TITLE ENGINEERING T	ECH DATE 1/8/2010
Type or print name Rita C. S	mith E-mail address: rsmith@h	ness.com PHONE:432-758-6726
For State Use Only	1 / PIATRIAG ALLO	
APPROVED BY: Conditions of Approval (if any):	TITLE DISTRICT SUF	ERVISOR DATE 1/21/10