Submit 1 Copies 10 Appropriate District Office	State of New Mexico		Form C-103		
District I	Energy, Minerals and Natural Resources		October 13, 2009 WELL API NO.		
1625 N. French Dr., Hobbs, NM 88240 District II	OH CONGERNATION D	*******	30-019-20135		
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION D		5. Indicate Type of Lease		
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis		STATE FEE		
District IV	Santa Fe, NM 8750)5	6. State Oil & Gas Lease No.		
1220 S. St. Francis Dr., Santa Fe, NM 87505		NA .			
SUNDRY NOTI	CES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name		
	SALS TO DRILL OR TO DEEPEN OR PLUG CATION FOR PERMIT" (FORM C-101) FOR S		Hage and Webb Land and Cattle, Inc.		
PROPOSALS.)	DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				
1. Type of Well: Oil Well	Gas Well 🛛 Other		8. Well Number Webb 3-23		
2. Name of Operator			9. OGRID Number		
SWEPI LP			250036		
3. Address of Operator			10. Pool name or Wildcat		
P.O. Box 576 Houston, TX			Wildcat		
4. Well Location	4.5				
Unit Letter K	1654 +/feet from the _South		646 +/feet from the _West line		
Section 23	Township 11 N Range 11. Elevation (Show whether DR, RI		MPM County Guadalupe		
	4553.6 +/- graded	\B, K1, GR, etc			
12. Cł	eck Appropriate Box to Indicate Natur	re of Notice, Re	port or Other Data		
NOTICE OF IN	TENTION TO:	SUE	SSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK	PLUG AND ABANDON ☐ R	EMEDIAL WOR	RK		
TEMPORARILY ABANDON		_	RILLING OPNS. P AND A		
PULL OR ALTER CASING	MULTIPLE COMPL C	ASING/CEMEN	IT JOB		
DOWNHOLE COMMINGLE					
OTHER:		THER: PRODU	UCTION X		
13. Describe proposed or comp	leted operations. (Clearly state all per	tinent details, ar	nd give pertinent dates, including estimated date		
of starting any proposed wo			ttach wellbore diagram of proposed completion		
or recompletion.					
See attached Preliminary Product	ion Data.				
·					
		•			
Spud Date: June 26, 2008	Rig Release Date:	September	16, 2008		
		<u> </u>			
I hereby certify that the information	above is true and complete to the best	of my knowled	ge and belief.		
mil O	DD CA				
SIGNATURE: //ulas	Clas non TITLE: Regula	tory Coordinate	or DATE: _April 15, 2010_		
Type or print name: Michael L. Be	rgstrom E-mail address:	michael berost	rom@shell.com PHONE: (303) 222-6347		
For State Use Only APPROVED BY: TITLE DISTRICT SUPERVISOR DATE 4/19/10					
ADDROVED BY	M. L. DISTR	ICT SUPE	KVIDUK		
APPROVED BY: Conditions of Approval (if any):	IIILE SOUGHING		DATE 4/19/10		

Preliminary Production Data (full well flow)

Date of Test	Hours Tested	Choke Size (in.)	Cuml Oil (bbls)	Cuml Gas (mcf)	Cuml Water (bbls)
10/4/08 - 10/17/08	297	14/64 - 20/64	0	7497	527
10/19/08 - 10/20/08	10	20/64	0	588	22
10/28/08 - 10/31/08	51	14/64 - 24/64	0	2699	1285
11/7/08 - 11/13/08	123	18/64 - 24/64	0	9552	475
11/22/08 - 11/27/08	74	14/64 - 24/64	0	3413	2320
12/4/08 - 12/4/08	7	?	0	0	221
12/6/08 - 12/26/08	466	28/64	0	21988	4222
SUM - 2008	1028		0	45737	9072
8/13/09 - 8/14/09	10	12/64	0	976	0
8/25/09 - 9/4/09	250	12/64	0	9344	842
12/15/09 - 12/29/09	88	14/64	0	1500	3113
1/6/10 - 1/8/10	40	12/64 - 32/64	0	1090	497
1/15/10 - 3/23/10	1595	14/64 - 22/64	0	39890	1230
SUM - 2009 & 2010	1983		0	52800	5682
SUM - 2008 - 2010	3011		0	98537	14754

Average Flow	Average Csg. P	Calculated 24hr	Calculated 24hr	Calculated 24hr water rate (bbl)
Tbg. P (psi)	(psi)	Oil Rate (bbl)	Gas rate (mcf)	
600	1095	0	785	118



Shell Exploration & Production

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2010 APR 19 P 1: 33 Shell Exploration & Production Co.

Regulatory Affairs-EP Americas 4582 S. Ulster Street Parkway Suite 1400

Denver, Colorado 80237

State of New Mexico Energy, Minerals and Natural Resources Dept. Oil Conservation Division-District 4 1220 South St. Francis Drive Sante Fe, New Mexico 87505

Attn.: Ed Martin, District Supervisor

April 15, 2010

Subject: Subsequent Report of Production

Shell Exploration & Production Co., Webb 3-23 (API No. 30-019-20135)

Guadalupe County, New Mexico

Dear Mr. Martin:

Shell Exploration & Production Company (Shell), as service provider to SWEPI LP in New Mexico, is submitting our Subsequent Report (Form C-103) to provide preliminary production data for the subject well to New Mexico Oil Conservation Division-District 4 (OCD) for your review and approval. Shell has performed the completions work and flow testing for this well, as specified in the approved APD, and is currently preparing the Well Completion or Recompletion Report and Log (Form C-105). Shell anticipates submitting the Well Completion or Recompletion Report and Log for this well, on or before April 30, 2010.

If you have any questions or require any additional information regarding these reports, please contact me at (303) 222-6347, or David Janney at Kleinfelder in Albuquerque at (505) 344-7373.

Regards,

Michael & Beigstron Michael L. Bergstrom Senior Regulatory Advisor

Shell Exploration & Production Company

Attachments: Form C-103