Office Submit 1 Copies 10 Appro	priate District	State o	f New Mexico			Form C-103
District I Energy, Minerals and Natural Resource			October 13, 2009			
1625 N. French Dr., Hobbs	, NM 88240				LL API NO.	
District II 1301 W. Grand Ave., Artes	sia. NM 88210	OIL CONSER	RVATION DIV		019-20137	
District III 1220 South St. Francis Dr.			r.   3. 1	ndicate Type of Lease STATE	FEE X	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505				6.5	State Oil & Gas Lease	
1220 S. St. Francis Dr., Sai 87505	nta Fe, NM		,	NA NA		110.
	NDRY NOTICES	S AND REPORTS	ON WELLS	7. I	Lease Name or Unit A	greement Name
(DO NOT USE THIS FOR	M FOR PROPOSALS	S TO DRILL OR TO DE	EEPEN OR PLUG BAC	CK TO A Sing	gleton Properties LL	
DIFFERENT RESERVOIF PROPOSALS.)	R. USE "APPLICATI	ON FOR PERMIT" (FC	ORM C-101) FOR SUC	H 8. \	Well Number	
1. Type of Well: Oil Well Gas Well X Other					Latigo Ranch 3-5	
2. Name of Operator					9. OGRID Number	
SWEPI LP					250036	
3. Address of Operator					10. Pool name or Wildcat	
P.O. Box 576, Houston, TX 77001					dcat	
4. Well Location						
Unit Letter	K 18	831+/- feet from th	ne <b>South</b> l	ine and 1768-	H- feet from the	West line
Section 5	· <del></del>	Township 1		· <del></del>	_	Guadalupe
	1	1. Elevation (Show				
	<ul> <li>(2) 20 (2) (2) (2) (2) (2) (3) (3) (4) (4) (4) (4) (4) (4) (4) (4) (4) (4</li></ul>	717+/- graded	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	,,		
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	12. Check	Appropriate Box to	o maicate Nature o	n Notice, Report of	Other Data	
NOT	ICE OF INTE	NTION TO:		SUBSEC	UENT REPORT	OF:
						RING CASING 🔲
TEMPORARILY ABA	NDON 🗌 C	HANGE PLANS	COM	MENCE DRILLING	G OPNS. P AND	Α 🗆
PULL OR ALTER CA	SING 🗌 M	ULTIPLE COMPL	☐ CAS	ING/CEMENT JOE	3 🗆	
DOWNHOLE COMMI	NGLE 🗌					
OTHER:			□ отн	ER: PRODUCTIO	N	X
		-				
					pertinent dates, inclu	
of starting any	y proposed work).				e pertinent dates, inclu wellbore diagram of pi	
	y proposed work).	SEE RULE 1103.		npletions: Attach v		
of starting any	y proposed work). on.	Preliminary	For Multiple Con  Production Data (	npletions: Attach v	wellbore diagram of pi	
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State of New Mexico
Energy, Minerals and Natural Resources Dept.
Oil Conservation Division-District 4
1220 South St. Francis Drive
Sante Fe, New Mexico 87505
Attn.: Ed Martin, District Supervisor

Shell Exploration & Production Co.

Regulatory Affairs-EP Americas 4582 S. Ulster Street Parkway Suite 1400 Denver, Colorado 80237

April 15, 2010

Subject: Subsequent Report of Production

Shell Exploration & Production Co., Latigo Ranch 3-5 (API No. 30-019-20137)

Guadalupe County, New Mexico

Dear Mr. Martin:

Shell Exploration & Production Company (Shell), as service provider to SWEPI LP in New Mexico, is submitting our Subsequent Report (Form C-103) to provide preliminary production data for the subject well to New Mexico Oil Conservation Division-District 4 (OCD) for your review and approval. Shell has performed the completions work and flow testing for this well, as specified in the approved APD, and is currently preparing the Well Completion or Recompletion Report and Log (Form C-105). Shell anticipates submitting the Well Completion or Recompletion Report and Log for this well, on or before April 30, 2010.

If you have any questions or require any additional information regarding these reports, please contact me at (303) 222-6347, or David Janney at Kleinfelder in Albuquerque at (505) 344-7373.

Regards,

Michael L. Bergstrom

Senior Regulatory Advisor

Shell Exploration & Production Company

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Attachments: Form C-103