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Submit To Appropriate District Office Two Copies			State of New Mexico						Form C-105							
District I			Energy, Minerals and Natural Resources						July 17, 2008							
1625 N. French Dr., Hobbs, NM 88240 District II									1. WELL API NO. 30-021-20511							
1301 W. Grand Avenue, Artesia, NM 88210 District III			Oil Conservation Division						2. Type of Lease							
1000 Rio Brazos Rd., Aztec, NM 87410 District IV			1220 South St. Francis Dr.						STATE SEE FED/INDIAN 3. State Oil & Gas Lease No.							
1220 S. St. Francis D.		Santa Fe, NM 87505 RECOMPLETION REPORT AND LOG						3. State Off & Gas Lease No.								
4. Reason for filing		JN OK	RECC	JIVIFL	ETION KE		XI A	INL	LOG		5. Lease Na Mito	ne or l	Jnit Ag	***		
☐ COMPLETIO	N REPORT (F	ill in boxes	s#1 throu	gh #31	for State and Fee	wells	only)				6. Well Nun	iber:				
C-144 CLOSU #33; attach this and	I the plat to the C									l/or	11	1L				·
7. Type of Comple NEW W.		KOVER [☐ DEEPE	ENING	□PLUGBACK		DIFFE	REN	IT RESERV	/OIR	OTHER					
8. Name of Operato											9. OGRID		<u> </u>			
10. Address of Opc	8. Name of Operator Hess Corporation 10. Address of Operator								11. Pool name or Wildcat							
PO Box 8	40 Semi	nole	TX	7936	0						West B	rav	o Do	me C	02 Gas	3
12.Location U				hip	Range Lot		Feet from		the	N/S Line Feet fr		t from t	from the E/W Line		County	
Surface:	L 1	L1	1	8N	30E	I	ı		1650)	S	7	60		W	HARDING
вн:																
13. Date Spudded 4 / 27 / 2010	14. Date T.D. 4/29/		15. I		g Released 0/2010			16.	Date Comp 5/12		l (Ready to Pro 010	to Produce) 17. El RT, C				and RKB, 375 GR
18. Total Measured Depth of Well 2230			19. Plug Back Measured Depth			oth		20.	Was Direct		l Survey Mad	e?	? 21. Type GR,		pe Electric and Other Logs Run R/CCL CEM BOND LOG	
22. Producing Inter 1995 ' -	val(s), of this co 2080 '	mpletion -	Top, Bot													
23.	· · · · · · · · · · · · · · · · · · ·			CAS	SING REC	ORI	D (R			ring				_		
	CASING SIZE WEIGHT LB 8.625 (8 5/8) 24#			./FT. DEPTH SET 753				HOLE SIZE			CEMENTING RECORD 414 SX			+	AMOUNT PULLED 0	
4.5(4 1/2			2230			+	7.875			515 SX				0		
				 		-					ļ					
24.				LIN	ER RECORD					25.	<u> </u>	TUBI	NG RE	CORD		
SIZE	TOP	ВО	воттом		SACKS CEMENT		SCREEN S		SIZ	ZE DEPT		EPTH S	TH SET PACE		ER SET	
					ļ					}						
26. Perforation re	cord (interval, s	ize, and nu	ımber)				27.	ACI	ID, SHOT,	FR.	ACTURE, C	EME	NT, SQ	UEEZI	E, ETC.	
1995 - 20	12 2.8				eg phasi		DEP	TH	INTERVAL		AMOUNT	AND	KIND N	1ATERI	AL USED	
2033 - 20	146 2.8	75 6	SSPF	60d	eg phasi	ing					- 					
2067 - 20	80 3.4	75 4	SPF	120	deg phas	sing	-		<u>-</u>							
28.						PRO	DDU	JC'	ΓΙΟΝ							
Date First Production		1			owing, gas lift, pi	umpin	g - Siz	e and	d type pump)	Well Statt		d. or Sk	ut-in)		
5/12/203			lowi		T						Pr					
Date of Test 5/13/2010				bke Size Prod'n For Test Period			Oil - Bbl 0.00			Gas - MCF 430		\	Water - Bbl.		Gas - Oil Ratio 0.00	
Flow Tubing	Casing Pressur		lculated	24-	Oil - Bbl.				- MCF		Water - Bbl.		Oil (•	API - (Co	rr.)
Press. 125	0.00	ŀ	Hour Rate		0.00		430			0.00		0 0.00				
29. Disposition of C SOLD		or fuel, ver	nted, etc.)									30. I	Test Wi	tnessed I Y HC	By LCOME	3
31. List Attachment	ts															
32. If a temporary p		•	•			•		it.								
33. If an on-site bur	rial was used at t	he well, re	port the e	exact lo		ite bu	rial:									·
I hereby eertify	that the info	mation s	shown c			form	is tr	ue c	and comp	lete	Longitude to the best		know	ledge a	NA and belie	AD 1927 1983 f
Signature	tall'	× 1	· L		Printed Name Rita	c. s	Smit]	h	Tit	le :	Engineeri	.ng :	rech		Date	
E-mail Address	rsmith	M_{abegg}	~~ 	·											5/	18/2010

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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depreported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STA

Souther	astern New Mexico		Northwestern New Mexico					
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"					
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"					
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"					
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"					
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville					
T. Queen_	T. Silurian	T. Menefee	T. Madison					
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert					
T. San Andres	T. Simpson	T. Mancos	T. McCracken					
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte					
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite					
T. Blinebry	T. Gr. Wash	T. Dakota	San Andres 1160 MVD					
T.Tubb	T. Delaware Sand	T. Morrison	Top Tub Sandstone 1940 M					
T. Drinkard	T. Bone Springs	T.Todilto	Glorieta Sandstone 1400					
T. Abo	Т.	T. Entrada						
T. Wolfcamp	T.	T. Wingate						
T. Penn	T	T. Chinle						
T. Cisco (Bough C)	Т.	T. Permian						
			OIL OR GAS SANDS OR ZON					
No. 1, from	to	No. 3, from	to					
No. 2, from	to	No. 4, from	to					
•		ANT WATER SANDS						

	:		OIL OR GA SANDS OR ZO
No. 1, from	to		
No. 2, from	to		to
•	IMPO	ORTANT WATER SANDS	
Include data on rate of	water inflow and elevation to	which water rose in hole.	
No. 1, from	to	feet	
No. 2, from	to	feet	
No. 3, from	to	feet	
	LITHOLOGY RE	CORD (Attach additional sheet	if necessary)