

Submit 3 Copies To Appropriate District  
Office  
District I  
625 N. French Dr., Hobbs, NM 88240  
District II  
301 W. Grand Ave., Artesia, NM 88210  
District III  
000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
220 S. St. Francis Dr., Santa Fe, NM  
7505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised March 25, 1999

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.

30-037-20051

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

ANU KATHERYU

8. Well No.

1

9. Pool name or Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

CKG ENERGY

3. Address of Operator

PO BOX 1065 TUCUMCARI, NM

4. Well Location

Unit Letter 1 : 660' feet from the WEST line and 198' feet from the SOUTH line

Section 19 Township 10N Range 27E NMPM QUAY County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

4365' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: SET RBP & PERFORATE ☒

2. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12-04-02 - SET RBP & PERF FROM 6748'-64' - 13 SHOTS @ 2 SPF, SPOT 23BL 7.5% HCL  
OVER PERFS & ACIDIZE W/ 2600 GALS 7.5% HCL + ADDITIVES, AVG PSI 2700 @ 5 BPM. 15 MIN  
257# SWAB BACK LOAD W/ 10' to 12' FT FLAIR - PREP to FRAC.

12-14-02 - KNOCK OUT CIBP - PREP to FRAC ZONE #1, 2 & 3

12-24-02 - FRAC W/ 20,000 GALS 6% KLL, PLUS 75% N2 FOAM & 81,000 # 20/40 SAND  
AVG FRAC PSI 2900 @ 40 BPM. FLOW WELL BACK (FRAC VIA 5 1/2" X 17" C39)

12-28-02 - TIN W/ 186 - SET PKR @ 6642' w/ TAIL PIPE MID PERF - MADE TWO SWAB RUNS & WELL  
KICKED OFF - WELL FLOWING @ 65 PSI THRU 3/4 CHOKE - 872 MCF W/ 5 BBL H2O/HR.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE AGENT

DATE 04-02-03

Type or print name

MIKE VOLWEIN

Telephone No.

This space for State use)

APPROVED BY

TITLE

DISTRICT SUPERVISOR

DATE

4/4/03

Conditions of approval, if any: