Submit 3 Copies To Appropriate District	State of New Mexico			Form C-103		
Office District I	Energy, Minerals and Natural Resources			Revised March 25, 1999		
1625 N. French Dr., Hobbs, NM 87240		WELL API NO.				
District II 811 South First, Artesia, NM 87210	OIL CONSERV	ATION	DIVISION	30-007-20415 5. Indicate Type of Lease		
District III	1220 South St Francis			1		
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505			STATE C		
1220 South St. Francis, Santa Fe, NM	•	,		6. State Oil & C	ias Lease No.	
87505 SUNDRY NOTICES AND REPORTS ON WELLS				7 Lease Name of	r Unit Agreement Nor	na:
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A				7. Lease Name or Unit Agreement Name:		
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				VPR COREHOLE		
PROPOSALS.) 1. Type of Well:				X	LONITOR WE	4
Oil Well Gas Well Other Monitor Well					,	
2. Name of Operator				8. Well No.	CH-32	
EL PASO ENERGY – RATON, L.L.C.						
3. Address of Operator				9. Pool name or	Wildcat	
P.O. BOX 190, RATON, NM 87740 4. Well Location				<u> </u>		
4. Well Location						
Unit Letter F:	1934 feet from the	North	line and255	3 feet from the	West line	
			-	-		
Section 9 Towns		19E			unty	
10. Elevation (Show whether DR, RKB, RT, GR, etc.)						
7310' (GR) 11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data						
NOTICE OF INTENTION TO: SUE					ALTERING CASING	э П
PERIORIVI NEIVIEDIAL WORK	J PEGG AND ADAIRDON		REWEDIAL WOR		ALIENING CASING	
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DR	ILLING OPNS.	PLUG AND	\Box
PULL OR ALTER CASING			ND	ABANDONMENT		
PULL OR ALTER CASING L	COMPLETION	Ш	CASING TEST A			
						_
OTHER:				illing/Completion C		<u> </u>
12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date						
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion						
or recompletion.						
06-19-03 Mack Drilling spudded the corehole. Drilled a 7 7/8" hole to 317'. Ran 4 ½" surface casing to 308'.						
	38 sks of Midcon II. Circ			C		
06-29-03 MIRU Dynatec. Drilled cement out to 317'.						
To	14001					
07-03-03 Continuous core to TD at 1433'. Soldymberger representations of Logger's TD = 1433'.						
Schlumberger ran open hole logs. Logger's TD = 1432'. Ran 43 jts of 2 3/8" tubing and seating nipple at 1331'.						
Mixed and pumped 68 sks of Midcon II cement with 6% salt, 5# gilsonite, 2% versaset, 3 % super CBL,						
.25 lb/sk flocele. Cement circulated to surface with full returns.						
08-21-03 HES wireline perf'd 1135'- 1137', 1236'- 1238', 1286'- 1288', 1345'- 1348', 1350'- 1352'. Could not perforate 1372'- 1374' intervals. Tagged cement at 1360'. Set up as monitor pressure well.						
				7.5	well.	
I hereby certify that the information	on above is true and comple	ete to the l	best of my knowled	lge and belief.		
SIGNATURE Shirly	1 Britchell	TITLE	Senior Special	listDATE	09-19-03	
Type or print name: Shirley A. Mitchell Telephone No.: (505) 445- 6721						
(This space for State use)	7 /		(0.00) 1.10 072			
The space for State user	>1 / //	~	ICTDICT CI	IDEDVISO:	a/_ =	1
APPPROVED BY TITLE DISTRICT SUPERVISOR DATE 9/25/03						
Conditions of approval, if any:						
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