Submit To Appropriate District Office				State of New Mexico						Form C-105								
Two Copies District I			E		Minerals and				sources		July 17, 2008							
1625 N. French Dr., Hobbs, NM 88240 District II									1. WELL API NO.									
1301 W. Grand Avenue, Artesia, NM 88210 District III				Oil Conservation Division						30-021-20510 2. Type of Lease								
1000 Rio Brazos Rd., Aztec, NM 87410 District IV				12	20 South S				r.		STAT	ГЕ	⊠ FEE		ED/IND	IAN		
1220 S. St. Francis					Santa Fe, N						3. State Oil &							
		TION C	R REC	OMPL	ETION RE	POF	RT AN	ΝD	LOG									
4. Reason for fili	C										5. Lease Name or Unit Agreement Name MITCHELL							
COMPLETI	ON REPOR	T (Fill in b	oxes #1 thr	ough #31	for State and Fe	e well	s only)				6. Well Number:							
#33; attach this ar	nd the plat to			Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or sure report in accordance with 19.15.17.13,K NMAC)						231G								
7. Type of Comp		ORKOVE	R 🗌 DEE	PENING	□PLUGBACI	к 🗆	DIFFER	REN	T RESERV	OIR	R 🗆 OTHER							
8. Name of Opera		Corp									9. OGRID 495							
10. Address of Or											11. Pool name	or W	ildcat					
PO Box	840 S	eminol	e TX	7936	0						West Bravo Dome CO2 Gas							
12.Location	Unit Ltr	Section	Tow	nship	Range Lot			Feet from th		he	N/S Line	Fect from the		E/W Line Count		County		
Surface:	G	23	1	8N	29E	E G			2310		N	2150		E		HARDING		
BH:																		
13. Date Spudded 5/15/201	0 5	T.D. Reache /21/20	10	5/22/2010				•	6/11/20	te Completed (Ready to Pr 11/2010			R	7. Elevations (DF and RKB, T, GR, etc.) 5361 GR				
18. Total Measure 3 0 4		Well	19	). Plug Ba	ck Measured Dep	pth	] ;	20.	Was Direct		il Survey Made? NO			1. Type Electric and Other Logs I R/CCL CEM BOND LO				
22. Producing Into	erval(s), of the	-	-		ame							LOW	ER T					
23.					ING REC	OR	D (Re	epo	ort all str	in	gs set in we	ell)		_				
CASING SIZ		WEIGHT	LB./FT.	100	DEPTH SET		HOLE SIZE		CEMENTING RECORD		CORD	AMOUNT PULLED						
	8 5/8" (8.625)     24#       8 5/8" (8.625)     24#			1835 1835				12.25 2.25		200			0					
				3045			7.875			135			0					
			<u> </u>	3045			7.875			355			0					
									т									
SIZE	ТОР	BOTTO		LINER RECORD OM SACKS CEMEN		ENT	SCREEN			SE SE	ZE		UBING RECORD  DEPTHSET		PACK	ER SET		
			2011011								Garage		3					
													Ç	han a				
26. Perforation 2850-2898	,			DECDE	יב מטאפבר	`				FR	ACTURE, CE	_						
2850-2898 2 7/8 6SPF 60DEGREE PHASED DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 2902-2915 3 3/8 4SPF 120DEGREE PHASED																		
2502 2515	ָט ט	/ 0 = 2	PF 12	120DEGREE FRASED						<b>&gt;</b>								
28. PRODUCTION  Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shiq-in)																		
6/11/20		F	Flowing					Prod										
Date of Test	Hours Te		Choke Si		Prod'n For Test Period	ا دست		1	Ga	ias - MCF		Water - Bbl.		Ī	Oil Ratio			
6/12/2010			2.0				0.				1612		0.00		_	.00		
Flow Tubing Press. 110	Casing Pr		Calculate Hour Rat		1		G I		t		Water - Bbl.		Oil Gravity - AF			r.)		
118   N/A				0.00   1612				0.00 0.00 30. Test Witnessed By										
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold 31. List Attachments												anny	•		1			
31. Elst Attachine	ants																	
32. If a temporary	pit was used	at the well	, attach a p	lat with th	e location of the	tempo	orary pit	t.										
33. If an on-site bi	urial was use	d at the wel	I, report the	e exact lo	cation of the on-s	site bu	rial:											
I haraby contil	S. that the	informe -:	on class	1 on 1 = 1	Latitude	· fa::-	. d. d.:		and some?	n4 ·	Longitude	<i>c</i>	Inc	<del>]</del>	NA NA	D 1927 1983		
I hereby certif	y inai ine i	nyormatie A	on snown		<i>n sides of this</i> Printed	i jo <b>rn</b>	ı is tru	ie c	ına compl	ете	io ine pest of	my	knowle	uge and	a veliej	ŗ		
Signature (	tal	ンタ	rife		Name Rita	C. S	Smith	L	Titl	le	Engineerin	ıg T	echnic	cian	Date	6/15/2010		
E-mail Addres	e remi	th@ha	ຕຕ່ ຕດ	m														

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by or copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

	ation TOPS IN CONFORT		APHICAL SECTION OF STATE western New Mexico						
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"						
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"						
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"						
T. Yates_	T. Miss	T. Pictured Cliffs	T. Penn. "D"						
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville						
T. Queen	T. Silurian	T. Menefee	T. Madison						
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert						
T. San Andres	T. Simpson	T. Mancos	T. McCracken						
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte						
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite						
T. Blinebry	T. Gr. Wash	T. Dakota	San Andres 1160 MVD						
T.Tubb	T. Delaware Sand	T. Morrison	Top Tub Sandstone 1940 MVD						
T. Drinkard	T. Bone Springs	T.Todilto	Glorieta Sandstone 1400 MVD						
T. Abo	T.	T. Entrada							
T. Wolfcamp	T	T. Wingate							
T. Penn	T.	T. Chinle							
T. Cisco (Bough C)	T.	T. Permian							
			OIL OR GAS						
			SANDS OR ZONE						
No. 1, from	to	No. 3, from	to						
No. 2, from	to	No. 4, from	No. 4, fromto						

T. Penn	T.	T. Chinle	
T. Cisco (Bough C)_	T.	T. Permian_	
			OIL OR GAS SANDS OR ZONI
No. 1, from	to		to
No. 2, from	to	No. 4, from	to
	IMPC	RTANT WATER SANDS	
Include data on rate o	f water inflow and elevation to	which water rose in hole.	
No. 1, from	toto	feet	
		feet	
		feet	
	LITHOLOGY RE	CORD (Attach additional sheet if	necessary)

	From	То	In Feet	Lithology	From	То	In Feet	2010		Lithology
								JUN 23 A	ECEIVEDO	
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