

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 July 17, 2008		
1. WELL API NO. <div style="text-align: center;">30-021-20508</div>							
2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN							
3. State Oil & Gas Lease No.							
WELL COMPLETION OR RECOMPLETION REPORT AND LOG							
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)					5. Lease Name or Unit Agreement Name <div style="text-align: center;">Mitchell</div> 6. Well Number: <div style="text-align: center;">181B</div>		
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER							
8. Name of Operator <div style="text-align: center;">Hess Corporation</div>					9. OGRID <div style="text-align: center;">495</div>		
10. Address of Operator <div style="text-align: center;">PO Box 840 Seminole TX 79360</div>					11. Pool name or Wildcat <div style="text-align: center;">West Bravo Dome CO2 Gas</div>		
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	
Surface:	B	18	18N	30E	B	1200	
BH:							
13. Date Spudded	14. Date T.D. Reached	15. Date Rig Released		16. Date Completed (Ready to Produce)		17. Elevations (DF and RKB, RT, GR, etc.)	
5/4/2010	5/06/2010	5/8/2010		6/2/2010		4503 GR	
18. Total Measured Depth of Well		19. Plug Back Measured Depth		20. Was Directional Survey Made?		21. Type Electric and Other Logs Run	
2195				no		GR/CCL CEM BOND LOG	
22. Producing Interval(s), of this completion - Top, Bottom, Name <div style="text-align: center;">2026' - 2145'</div>							
23. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET		HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	
8.625 (8 5/8)	24#	773		12.25	414	0	
4.5 (4 1/2)	12.75#	1991		7.875	85	0	
4.5 (4 1/2)	12.75#	2195		7.875	375	0	
24. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD		
					SIZE	DEPTH SET	
						PACKER SET	
26. Perforation record (interval, size, and number) 2026-2030-2.875-6SPF 60deg phasing 2032-2038-2.875-6SPF 60deg phasing 2042-2048-2.875-6SPF 60deg phasing 2066-2071-2.875-6SPF 60deg phasing 2075-2080-2.875-6SPF 60deg phasing				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED <div style="text-align: center;">2026-2030 2032-2038 2042-2048 2066-2071 2075-2080</div>			
28. PRODUCTION							
Date First Production <div style="text-align: center;">6/2/2010</div>		Production Method (Flowing, gas lift, pumping - Size and type pump) <div style="text-align: center;">flowing</div>			Well Status (Prod. or Shut-in) <div style="text-align: center;">Prod</div>		
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	
6/3/2010	24hrs	2 .00		0.00	343	0.00	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
119	0.00		0.00	343	0.00	0.00	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) <div style="text-align: center;">SOLD</div>					30. Test Witnessed By <div style="text-align: center;">DANNY HOLCOMB</div>		
31. List Attachments							
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							
33. If an on-site burial was used at the well, report the exact location of the on-site burial:							
Latitude		Longitude		NAD 1927 1983			
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief							
Signature <i>Rita C. Smith</i>		Printed Name Rita C. Smith		Title Engineering Tech		Date <div style="text-align: center;">6/15/2010</div>	
E-mail Address rsmith@hess.com							

WATER

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

OIL OR GAS SANDS OR ZONES

IMPORTANT WATER SANDS

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

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From	To	Thickness In Feet	Lithology