

Submit To Appropriate District Office Two Copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II				State of New Mexico Energy, Minerals and Natural Resources						Form C-105 July 17, 2008							
1301 W. Grand Avenue, Artesia, NM 88210  District III 1000 Rio Brazos Rd., Aztec, NM 87410  District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505				Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505						30-021-20508  2. Type of Lease							
	WELL COMPLETION OR RECOMPLETION REPORT AND LOG  4. Reason for filing:											5. Lease Name or Unit Agreement Name					
COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)											Mitchell 6. Well Number:						
C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)  7. Type of Completion:																	
		WORK	OVER 🗆	DEEPE	NING	□PLUGBACI	( D )	DIFFE	REN	NT RESERV	OIR	OTHER_					
8. Name of Opera	<sup>itor</sup> He	ss Co	rpora	tion							9. OGRID 495						
10. Address of Op				-								11. Pool name or Wildcat					
PO Box	840	Semi	nole :	rx :	7936	0						West Br	avc	Don	ne CO	2 Gas	3
12.Location	Unit Ltr	Sect	ion	Towns	hip	Range Lot			Feet from the		he	N/S Linc	Feet from the		e E/W	Line	County
Surface:	В	1	8	18	BN	30E	E	3		1200		N	1650		E		HARDING
ВН:											·						
13. Date Spudded 5 / 4 / 2 0 1 0	5	ate T.D. R /06/2			5/8	Released /2010				6/2/2	01						03 GŔ
18. Total Measure 2195	ed Depth	of Well		19. Plug Back Measured Depth				Ì	20.		iona 10	I Survey Made? 21.		21. Ty	Type Electric and Other Logs Run GR/CCL CEM BOND LOG		
22. Producing Inte	erval(s), c		pletion -	- Top, Bottom, Name								L					
23.					CAS	ING REC	ORI	D (R	epo	ort all st	ring	gs set in we	ell)				
CASING SIZ			GHT LB./I	3./FT. DEPTH SET				HOLE SIZE				CEMENTING RECORD			<del></del>	AMOUNT PULLED	
8.625 (8			1#	773				12.25			414			0			
4.5(4 1/	$\frac{2}{2}$	$\frac{12.7}{12.7}$	5# 5#	1991 2195			-	7.875 7.875			85			0	0		
				2133							373 7			P	<u> </u>		
																$\overline{}$	
24.	1=0=			LINER RECORD				25.							T = 3		
SIZE	TOP		BO	OTTOM SACKS CEME		ENT	SCREEN		SIZ	IZE		DEPTH SET					
	+					<del> </del>		-					+			b	
26. Perforation				nber)				27.	AC:	ID, SHOT,	FR	ACTURE, CE	MEN	VT, SQ	JEEZE,	ET.C.	
2026-2030-2.875- 2032-2038-2.875-	98-2108-2.875-6SPF 60deg phasing 12-2116-2.875-6SPF 60deg phasing					DEPTH INTERVAL			AMOUNT AND KIND MATERIAL USED								
2042-2048~2.875~6SPF 60deg phasing 2066-2071~2.875~6SPF 60deg phasing			9 2124	2124-2131~2.875~6SPF 60deg phasing			-	-						<u> ز</u>			
2075-2080-2.875~				-2145~3	.475~48	SPF 120deg phas	ing	-							•		
28.		· · ·					PRO	DI	IC	TION		<u> </u>					
Date First Produc	tion		Product	ion Meth	od (Fla	owing, gas lift, p					,	Well Status	(Pro	d. or Shi	ıt-in)		
6/2/2010 flowing Prod																	
Date of Test Hours Tested			Choke Size Prod'n For			1			s - MCF		ater - Bb	ol.	Gas - 0	Dil Ratio			
6/3/2010	5/3/2010   24hrs		3	2 .00 Test Period				0.00				343	0.00			0.00	0.00
Flow Tubing	1 '	g Pressure		culated 2	24-	Oil - Bbl.				- MCF		Water - Bbl.			-	PI - (Cor	r.)
Press. 119	t	0.00		ır Rate		0.00				343		0.00		1	0.00		
29. Disposition of Gas (Sold, used for fuel, vented, etc.)  SOLD  30. Test Witnessed By DANNY HOLCOMB							1										
SOLD  31. List Attachments																	
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																	
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																	
Latitude Longitude NAD 1927 1983  I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief  Printed																	
Signature	Signature Will Smith Name Rita C. Smith Title Engineering Tech Date 6/15/2010																
E-mail Address rsmith@hess.com																	

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southe	astern New Mexico	North	Northwestern New Mexico					
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"					
T. Salt	T. Strawn_	T. Kirtland	T. Penn. "B"					
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"					
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"					
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville					
T. Queen_	T. Silurian	T. Menefee	T. Madison					
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert					
T. San Andres	T. Simpson	T. Mancos	T. McCracken					
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte					
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite					
T. Blinebry	T. Gr. Wash	T. Dakota	San Andres 1160 MVD					
T.Tubb_	T. Delaware Sand	T. Morrison	Top Tub Sandstone 1940 MVD					
T. Drinkard	T. Bone Springs	T.Todilto	Glorieta Sandstone 1400 MVD					
T. Abo	T	T. Entrada						
T. Wolfcamp	T	T. Wingate						
T. Penn	T	T. Chinle						
T. Cisco (Bough C)	T	T. Permian_						

			OIL OR GAS SANDS OR ZONES
No. 1, from	to	No. 3, from	
	to		
		ANT WATER SANDS	
Include data on rate	e of water inflow and elevation to which	n water rose in hole.	
No. 1, from	to	feet	
No. 2, from	to	feet	3 []
No. 3, from	totototo	feet	
-		RD (Attach additional sheet if r	

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
							= 8
							25
	<b> </b>						