Office Office	State of New Me	-		Form C-103
District I	Energy, Minerals and Natu	ral Resources	WELL API NO.	October 13, 2009
1625 N. French Dr., Hobbs, NM 88240 District II	OH CONCEDUATION	DIVICION	30-	021-20505
1301 W. Grand Ave., Artesia, NM 88210 District III	OIL CONSERVATION 1220 South St. Fran		5. Indicate Type of Lea	
1000 Rio Brazos Rd., Aztec, NM 87410			STATE STATE	FEE X
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa 1 s, 1 th fife	CEIVED OU	6.) State Oil & Gas Lea	se no.
(DO NOT USE THIS FORM FOR PROPOSALS DIFFERENT RESERVOIR. USE "APPLICATI			ን Lease Name or Unit Mitchell	Agreement Name
PROPOSALS.) 1. Type of Well: Oil Well Gas	Well 🖾 Other CO2 SUP	PLY	8. Well Number 18	31F
2. Name of Operator HESS (Corporation		9. OGRID Number	495
3. Address of Operator PO Box			10. Pool name or Wild	
	inole TX 79360		West Bravo Do	me CO2 Gas
4. Well Location Unit Letter F: 22:	10 feet from the NORTH	line and 16	50 feet from the	WEST line
Section 18	Township 19N Ra			unty HARDING
	Elevation (Show whether DR, 4479			
			- Carrier and an are	
12. Check App	ropriate Box to Indicate N	ature of Notice, I	Report or Other Data	ı
TEMPORARILY ABANDON 🗍 C	NTION TO: LUG AND ABANDON HANGE PLANS ULTIPLE COMPL	SUBS REMEDIAL WORK COMMENCE DRIL CASING/CEMENT	.LING OPNS.□ PAN	RT OF: ERING CASING ND A
		oruse rem	nove BP	
OTHER: 13. Describe proposed or completed	d operations. (Clearly state all r	OTHER:	give pertinent dates; inc	cluding estimated date
of starting any proposed work). proposed completion or recomp	SEE RULE 19.15.7.14 NMAC	C. For Multiple Com	ipletions: Attach wellbo	ore diagram of
Removed BOP, RDMO,		killed we	17.	
welded chrome nipp				
flowed back, turn	•	· WCIIIIC	a pare,	
Tiowed back, car.	ica over co arca			
WOS Rigged up on w	ell to pull RBP.	nicked up wo	ork string.	
TIH latched onto a	- · · ·		5.	
welded chrome nipp			<u> </u>	F
returned to produc				\subseteq
			2	CEVED)
<u></u>			<u> </u>	
Spud Date:	Rig Release Da	ite: 6/16/2	010	
		,		\leq
I hereby certify that the information above	ve is true and complete to the be	est of my knowledge	and belief.	
	•			
SIGNATURE TO	TITLE ENGI	NEER TECH	DATE_	6/18/2010
Type or print name RITA C. SMI	TH E-mail address	:rsmith@hess	s.com PHONE	.432-758-6726
For State Use Only	1 _ / . nic	FDIAT CHDE	SVICAD	
APPROVED BY: Conditions of Approval (if any):	TITLE UIS	INIVI JUPEI	RVISOR DATE	6/7/10



Production Operations Summary - Ascending



Well Nam	е							Spud Date		
MITCH	ELL 1930	0 181F							04/1	5/2010
Job Type Start Date			End Date		Contractor		nber	Rig Release Date		
			/2010	06/16/2010		Sundown Operating		3		
		DR001.1	Total AFE A	mount	Supplemental	AFE Number	Total AFE Sup	pplemental Amount	Total A	AFE + Sup Amount
Operat	ions Rep	port								
		: 06/15/2	010							
Daily Cost				Cum Cost To D	Cum Cost To Date		Daily Mud Cost		Mud Additive Cost To Date	
		,890.00			3,890.00					
Job Conta				1	Title Supervisor		Phone Mobile 432-209-1097			
Aten, R		· · · · · · · · · · · · · · · · · · ·		Super	visor			432-	209-1097	
00:00	Dur (hrs) 9.00	Held safe off float 6	3 jts, tagged	party, MIRL RBP at 194	J Sundown rig # 3, Ins 8.42' by tbg tally, unse	alled BOP's, s	potted in float,	killed tbg, TIH v water down csg	/ retrieving TOH laying	head, tallied and picked down work string, laid
00:00	9.00	Held safe off float 6 down RB Closed in	3 jts, tagged P, closed in	party, MIRL RBP at 194	J Sundown rig # 3, Ins	alled BOP's, s	potted in float,	killed tbg, TIH v water down csg	/ retrieving TOH laying	head, tallied and picked odown work string, laid
00:00 09:00 REPOF	9.00 15.00 RT DATE	Held safe off float 6 down RB	3 jts, tagged P, closed in	RBP at 194	J Sundown rig # 3, Ins 8.42' by tbg tally, unse	alled BOP's, s t, csg running	spotted in float, over, pumped	killed tbg, TIH v water down csg	TOH laying	down work string, laid
00:00 09:00 REPOF Daily Cost	9.00 15.00 RT DATE Total	Held safe off float 6 down RB Closed in	3 jts, tagged P, closed in	party, MIRL RBP at 194	J Sundown rig # 3, Ins 8.42' by tbg tally, unse	alled BOP's, s	spotted in float, over, pumped	killed tbg, TIH v water down csg	// retrieving TOH laying	down work string, laid
00:00 09:00 REPOF Daily Cost	9.00 15.00 RT DATE Total	Held safe off float 6 down RB Closed in	3 jts, tagged P, closed in	RBP at 194 Cum Cost To D Title	J Sundown rig # 3, Ins 8.42' by tbg tally, unse ate 11,070.50	alled BOP's, s t, csg running	spotted in float, over, pumped	water down csg	TOH laying Mud Additive C	down work string, laid
00:00 09:00 REPOF Daily Cost Job Conta	9.00 15.00 TOTAL Total 7 ct onnie	Held safe off float 6 down RB Closed in: 06/16/2	3 jts, tagged P, closed in	RBP at 194	J Sundown rig # 3, Ins 8.42' by tbg tally, unse ate 11,070.50	alled BOP's, s t, csg running Daily Mud	spotted in float, over, pumped v	water down csg	TOH laying	down work string, laid
00:00 09:00 REPOF Daily Cost Job Conta	9.00 15.00 RT DATE Total 7 ct onnie	Held safe off float 6 down RB Closed in : 06/16/2	3 jts, tagged P, closed in 010	Cum Cost To D Title Super	J Sundown rig # 3, Ins 8.42' by tbg tally, unse ate 11,070.50	alled BOP's, st, csg running Daily Mud	potted in float, over, pumped v	Phone 432-	Mud Additive C Mobile 209-1097	down work string, laid
00:00 REPOF Daily Cost Job Conta Aten, R Start Time	9.00 15.00 RT DATE Total 7 ct onnie	Held safe off float 6 down RB Closed in : 06/16/2 7,180.50	3 jts, tagged P, closed in 010 BOP, RDM0	Cum Cost To D Title Super D, waited on	J Sundown rig # 3, Ins 8.42' by tbg tally, unse ate 11,070.50 visor welder, killed well, we	Daily Mud Daily Mud Rem Ided chrome r	epotted in float, over, pumped v Cost arks	Phone 432-	Mud Additive C Mobile 209-1097 ad part, flow	ost To Date

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