Submit To Appropr Two Copies	State of New Mexico						Form C-105									
District I 1625 N. French Dr.	Energy, Minerals and Natural Resources						July 17, 2008 1. WELL API NO.									
District II 1301 W. Grand Ave	Oil Conservation Division						1. WELL API NO. 30-021-20413									
District III 1000 Rio Brazos Ro			Conservat 20 South St					2. Type of Lease								
District IV			Santa Fe, N					STATE FEE FED/INDIAN 3. State Oil & Gas Lease No.								
1220 S. St. Francis			DECC		ETION RE					3. State Off & Gas Lease No.						
4. Reason for fili		LIIONON	NECC	/IVIT L	LIONICE	rui	VI AI	ND LOG		5. Lease Name or Unit Agreement Name						
☑ COMPLETI	-	RT (Fill in boxe	s #1 throu	gh #31 1	for State and Fee	e wells	s only)			WBDU (West Bravo Dome Unit) 6. Well Number:						
C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)									111F							
7. Type of Completion: ☑ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR									R							
8. Name of Operator Hess Corporation								9. OGRID 495								
10. Address of Op										11. Pool name or Wildcat						
PO Box		Seminole	TX	7936	0					West Bravo Dome CO2 Gas						
12.Location	Unit Ltr	Section	Towns	hip	Range	Lot		Feet fro	N/S Line Feet from the			E/W Line County		County		
Surface:	F	11	18	N N	29E	F		1720			1950		W		HARDING	
BH:						-										
13. Date Spudded 5/22/201		T.D. Reached 27/2010	15. Date Rig Released 6/8/2010			i e	16. Date Completed (Ready to I 6/23/2010			RT,		7. Elevations (DF and RKB, T, GR, etc.) 5328 GR				
18. Total Measure 3015		Well	19. Plug Back Measured Depth			2	20. Was Dir	ections NO				Type Electric and Other Logs Run R/CCL CEM BOND LOG				
~	22. Producing Interval(s), of this completion West Bravo Dome			•								L	-		_	
23.	C DIG	VO DOME	COZ		ING REC	OR	D (Re	port all	strin	gs set in w	ell)					
CASING SIZ		WEIGHT LE					HOLE SIZE			CEMENTING RECORD AMOUNT PULLED					PULLED	
	. 625)		J55	1875				12.25		600 sx			0			
8 5/8" (8.625) 24# J5 8 5/8" (8.625) 24# J55						12.25			200 sx 356 sx			0				
8 5/8" (8. 4 1/2" (4.	5)	24# J55 4.4#	IJ				12.25 7.875		356 sx 135 SX		X.	0				
4 1/2" (4	.5)	12.75#	J55 3015					7.875		355 sx 0						
24.	TOD		LINER RECORD			25. SCREEN SIZ		. TUBING I ZE DEPTH					an orm			
SIZE	TOP	В	OTTOM SACKS CEMENT		SCREEN		-	ZE		EPIHSE	1	PACKI	ER SEI			
							<u> </u>									
26. Perforation		,						ACTURE, CEMENT, SQUEEZE, ETC. AMOUNT AND KIND MATERIAL USED								
2788-2831	F 60DEGREE PHASED				DEPI	H INTERV	AMOUNT AND KIND MATERIAL			USED						
2876 - 2886 3 3/8 4SPF 120DEGREE PHASED																
28.								CTION								
Date First Produc		ction Method (Flowing, gas lift, pumping - Size and type pump) flowing						Well Status (Prod. or Shut-in)								
6/23/2010 Date of Test Hours Tested C			Choke Size Prod'n For				Oil - Bbl Gas				Prod s - MCF Water - Bbl. Gas -			I C C	VI D-4i-	
6/24/2010			2.00		Test Period		1	0.00 Gas		2257	0.00			0.	oil Ratio	
Flow Tubing	Casing P		alculated		Oil - Bbl.		1	as - MCF		Water - Bbl.			vity - AI	\		
Press. 127	N/A	1 7	our Rate		0.00			2257	1	0.	0.0	On Giv	0.		.,	
29. Disposition of	· ·		ented, etc.)									est Witne			· · · · · · · · · · · · · · · · · · ·	
Sold											_Da	anny	Hold	comb		
31. List Attachments																
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																
33. If an on-site b	urial was us	sed at the well, i	eport the e	xact loc	ation of the on-s	ite bu	rial:								<u></u>	
I hereby certif	Sy that the	information	shown	n hatl	Latitude	forn	ic tri	e and com	mlata	Longitude	fm	knowla	daa ar	NA d heliet	D 1927 1983	
Signature Signature	2-1-6		snown c	F	Printed Name Rita					Engineeri			_	_	6/29/2010	
E-mail Address rsmith@hess.com																

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	astern New Mexico	Northy	Northwestern New Mexico					
T. Anhy	T. Canyon_	T. Ojo Alamo	T. Penn A"					
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"					
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"					
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"					
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville					
T. Queen	T. Silurian	T. Menefee	T. Madison					
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert					
T. San Andres	T. Simpson	T. Mancos	T. McCracken					
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte					
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite					
T. Blinebry	T. Gr. Wash	T. Dakota	San Andres 1160 MVD					
T.Tubb	T. Delaware Sand	T. Morrison	Top Tub Sandstone 1940 MVD					
T. Drinkard	T. Bone Springs	T.Todilto	Glorieta Sandstone 1400 MVD					
T. Abo	T	T. Entrada						
T. Wolfcamp	T.	T. Wingate						
T. Penn	Т	T. Chinle						
T. Cisco (Bough C)	T.	T. Permian	OH OB CAS					

				OR GAS
No. 1, from	to	No. 3, from	to	
	to			
,	IMPORTANT	WATER SANDS		
Include data on rate of v	vater inflow and elevation to which wa	ter rose in hole.		
No. 1, from	to	feet		
No. 2, from	to	feet		
No. 3, from	to	feet		
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LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology
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