District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Pic Branc Pd. Actes NM 87410

## State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised October 15, 2009

| 1000 Rio Brazos Rd., Aztec, NM 87410 | District IV | 1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Submit one copy to appropriate District Office ☐ AMENDED REPORT

I. F	REQUEST FOR ALLOWABLE AND AUT	HORIZATION TO TRANSPORT
<sup>1</sup> Operator name and Ade Hess Co	dress rporation	<sup>2</sup> OGRID Number 4 9 5
PO Box		<sup>3</sup> Reason for Filling Code/ Effective Date NW
Seminol	e TX 79360	<sup>8</sup> Pool Code
	- Poor Name	
<b>30 - 0</b> 21 - 20128	West Bravo Dome CO2 Gas	96387
<sup>7</sup> Property Code	8 Property Name	9 Well Number

Seminol	e TX 79360NW	NW NW			
<sup>4</sup> API Number 30 - 021 - 20128	S Pool Name West Bravo Dome CO2 Gas	<sup>6</sup> Pool Code 96387			
<sup>7</sup> Property Code 16752	<sup>8</sup> Property Name WBDU(West Bravo Dome Unit)	<sup>9</sup> Well Number 321K			
II. 10 Surface Loca					

Of Or Iou no.	Section	l iownsiib i	range	Locion	Feetin Orn the	North South	reation ne	East/West IIIIe	County
K	32	20N	29E	K	2310	SOUTHINE	1980	WEST	Harding
11 Bottom Hole Location									
ULorlot	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
í no.	(	ĺ	ĺ	ĺ	ſ		ĺ		

ULorlot	Section	Township	Range	Lot Idn	Feetfrom the	North/South	line	Feet from the	East/V	Vestline ∣	County
no.		ĺ	ĺ	ĺ	ĺ		ĺ				
12 Lse Code	13 Produ	cing Method	14 Gas C	onnection	15 C-129 Pern	nit Number	16 C	-129 Effective	Date i	<sup>17</sup> C-12	29 Expiration Date
	(	Code		ate							•
S	F		6/28	/2010						_	
III Oil and Gas Transporters											

III. Oil and (	Gas Transporters	
18 Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
141930	Hess Corporation	G
	PO Box 840	
	Seminole TX 79360	
11.		
		100 Maria

IV. Well Cor	mpletion	Data						
<sup>21</sup> Spud Date		<sup>23</sup> TD 2940	<sup>25</sup> Perforations 2674 - 2717	1				
27 Hole Siz	e <sup>28</sup> Casing		27 Hole Size		& Tubing Size	<sup>29</sup> Depth Set		30 Sacks Cement
12.25 8.625 K			K55	800	700	sx circ		
7.875		5.5	K55	2940	800	sx circ		
		2.475	J55	2617				

V. Well Test	Data				
31 Date New Oil	32 Gas Delivery Date	33 Test Date	34 Test Length	35 Tbg. Pressure	<sup>36</sup> Csg. Pressure
6/28/2010	6/28/2010	6/29/2010	24HRS	130	N/A
37 Choke Size	<sup>38</sup> Oil	<sup>39</sup> Water	<sup>40</sup> Gas		41 Test Method
1.00	0.00	0.00	104		FLOWING
been complied with complete to the test Signature:	at the rules of the Oil Cons and that the information give of my knowledge and belie C. Smith	ven above is true and af.	Approved by:	CONSERVATION DIVIS	PERVISOR
Title Engin	eer Tech		Approval Date:	7/7/10	
E-mail Address:	rsmith@hess.co	m			
Date: 7/1/201	0 Phone: 432-75	8-6726			