1. Well Api No.   30 - 021 - 20128   30 - 021 - 2	Submit To Appropriate District Office Two Copies			State of New Mexico							Form C-105						
District of the property   Control of the		Energy, Minerals and Natural Resources						H	July 17, 2008								
Dames   Bit		Oil Compounding District															
Santa   Fe, NM 87505	District III																
Reason for filling   Lease Number of Sunday	District IV		ž		1 2.						-						
Season for fillage   Season				RECO	MPL				_	LOG							
G. CASING SIZE   TOP   BOTTOM   SACKS CLIMIN   SA											88	5. Lease Name	e or U	nit Agro	ement N	ame	
### ### ##############################	☑ COMPLET	ION REI	PORT (Fill in bo	ces #1 thro	igh #31	for State and Fee	e well	ls only)						SC D	ravo	DOIL	e onic)
New West	#33; attach this a	nd the pla									or	32	1K				
8. Name of Operator   9. OGRID   4.95     10. Address of Operator   10. Pool name or Wildcat     PO BOX 840   Seminole TX 79360   West Bravo Dome CO2 Gas     12. Location   Unit Lir   Section   Township   Range   Lot   Feet from the   NS Line   Feet from the   EW Line   County     13. Data Spaudded   14. Due I.D. Reached   4/30/1981   5/31/1981   5/3	7. Type of Comp	oletion: WELL [	X WORKOVER	☐ DEEP	ENING	□PLUGBACK		DIFFE	REI	NT RESERVO	OIR	☑ OTHER	]	PROD	UCIN	IG ST	ATUS
10. Address of Operator									_	_							
12.1.0.cation	10. Address of O									<del> </del>	$\dashv$	11. Pool name	or Wi	ldcat	<del> </del>		<del></del>
Surface:   K   32   20N   29E   K   2310   S   1980   W   HARDING	PO Box	840	Seminole	TX	7936	0						West Br	avo	Don	ne CC	2 Gas	5
BH:   Spusded   I4. Date T.D. Reached   15. Date Rig Released   15. Date Rig Released   16. Date Completed (Ready to Produce)   17. Elevations (DF and RRB, RT, GR, ep. ) 4.34 L GR   18. Total Measured Depth of Well   19. Ping Back Measured Depth   20. Was Directional Survey Made?   21. Type Electric and Other Logs Run 29.40   22. Producing Interval(s) of this completion = Top, Bottom, Name West Bravo Dome   CO2 Gas   23.	12.Location	Unit Ltr	Section	Town	ship	Range	Lot		_	Feet from th	ne	N/S Line	Feet	from the	e E/W	Line	County
13. Date Spudded	Surface:	K	32	20	N_	29E	K	_		2310	$\perp$	S	1980		W		HARDIN
4/30/1981   5/13/1981   6/15/2010   6/28/2010   RT, GR, etc.   3431 GR																	
22. Producing Interval(s), of this completion - Top, Bottom, Name   West Bravo Dome CO2 Gas   23.   CASING RECORD (Report all strings set in well)   CASING SIZE   WEIGHT LB/FT.   DEPTH SET   HOLE SIZE   CEMENTING RECORD   AMOUNT PULLED	4/30/1981	5/:	13/1981		6/15/2010					6/	/2010 I		RT, GR, etc.) 4341 GR				
CASING SIZE   WEIGHT LB.FT.   DEPTH SET   HOLE SIZE   CEMENTING RECORD   AMOUNT PULLED			of Well	19.	19. Plug Back Measured Depth				20.	. Was Direction				21. Iy	pe Elect	ric and O	ther Logs Run
CASING SIZE WEIGHT LB/FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED  8 5/8" (8.6.25) 24# 800 S 12.25 700 sx circ 0  5 1/2" (5.5) 14# 2940 7.875 800 SX circ 0  24 LINER RECORD 25. TUBING RECORD  SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 2 3/8 2617 2617  26. Perforation record (interval, size, and number) 274. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. 2674-2680 3 3/8 4SPF 120DEGREE PHASED 2701-2706 3 3/8 4SPF 120DEGRE						ame											
B 5/8" (8.625)   24#   800   12.25   700   8x   circ   0	23.				CAS	ING REC	OR	<b>D</b> (R			ing						
S 1/2" (5.5)   14#   2940   7.875   800 SX circ   0				<del></del>				1.0				<del></del>			PULLED		
24. LINER RECORD 25. TUBING RECORD  SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET  2 3 /8 2617 2617  26. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. 2674-2680 3 3/8 4SPF 120DEGREE PHASED 2685-2689 3 3/8 4SPF 120DEGREE PHASED 2701-2706 3 3/8 4SPF 120DEGREE PHASED 2712-2717 3 3/8 4SPF 120DEGREE PHASED 2712-2717 3 3/8 4SPF 120DEGREE PHASED  28. PRODUCTION  Date of Test Hours Tested Choke Size Prod'n For Oil - Bbl Gas - MCF Water - Bbl. Gas - Oil Ratio 6/28/2010 24 1.00 Test Period 0.00 104 0.00 0.00  Flow Tubing Casing Pressure Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) Hour Rate 0.00 104 0.00 0.00  29. Disposition of Gas (Sold, used for fue), venied, etc.) Sold 31. List Attachments  32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. 33. If an on-site burial was used at the well, report the exact location of the temporary pit. 33. If an on-site burial was used at the well, report the exact location of the temporary pit. 33. If an on-site burial was used at the well, report the exact location of the temporary pit.  Signature Hour Rate On the first form is true and complete to the best of my knowledge and belief Printed Name Rita C. Smith Title Engineering Technician Date 7/1/2010			<del></del>	<del></del>	+		$\dashv$			<u> </u>	-						
SIZE   TOP   BOTTOM   SACKS CEMENT   SCREEN   SIZE   DEPTH SET   PACKER SET	3 1/2 (3				4.2	740			<u>., </u>			0,00 DA		<u> </u>			
SIZE   TOP   BOTTOM   SACKS CEMENT   SCREEN   SIZE   DEPTH SET   PACKER SET																	
SIZE   TOP   BOTTOM   SACKS CEMENT   SCREEN   SIZE   DEPTH SET   PACKER SET	24				IIN	ER RECORD				<del></del> -	25	Т	TIRIN	JG RE	CORD		
26. Perforation record (interval, size, and number) 2691-2690 3 3/8 4SPF 120DEGREE PHASED 2691-2698 3 3/8 4SPF 120DEGREE PHASED 2701-2706 3 3/8 4SPF 120DEGREE PHASED 2701-2706 3 3/8 4SPF 120DEGREE PHASED 2712-2717 3 3/8 4SPF 120DEGREE PHASED 28.  PRODUCTION  Date First Production 6/28/2010  Thouring Date of Test 6/29/2010  Production Method (Flowing, gas lift, pumping - Size and type pump) Prod Date of Test 6/29/2010  Prod  Casing Pressure Calculated 24- 1.00  Test Period  O.00  104  O.00  O.00  Plow Tubing Press. 130  N/A  Hour Rate O.00  104  O.00  O.00  O.00  29. Disposition of Gas (Sold, used for fue), venied, etc.) Sold 31. List Attachments  32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. 33. If an on-site burial was used at the well, report the exact location of the on-site burial:  Latitude  Longitude  NAD 1927 1983  Thereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed Name Rita C. Smith  Title Engineering Technician  Date 7/1/2010		TOP	1	BOTTOM	LIN		ENT	SCR	EEI		SIZI	E				PACK	
2674-2680 3 3/8 4SPF 120DEGREE PHASED 2691-2698 3 3/8 4SPF 120DEGREE PHASED 2701-2706 3 3/8 4SPF 120DEGREE PHASED 2712-2717 3 3/8 4SPF 120DEGREE PHASED 28.  PRODUCTION  Date First Production Flowing Flowing as lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) 6/28/2010 Flowing Prod  Date of Test Hours Tested Choke Size Prod'n For Oil - Bbl Gas - MCF Water - Bbl. Gas - Oil Ratio 6/29/2010 24 1.00 Test Period 0.00 104 0.00 0.00  Flow Tubing Casing Pressure Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) Press. 130 N/A Hour Rate 0.00 104 0.00 0.00 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold 31. List Attachments  32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.  33. If an on-site burial was used at the well, report the exact location of the on-site burial:  Latitude Longitude NAD 1927 1983  Thereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed Name Rita C. Smith Title Engineering Technician Date 7/1/2010		-									2	3/8	$\downarrow$	261	7	<del> </del>	2617
2674-2680 3 3/8 4SPF 120DEGREE PHASED 2691-2698 3 3/8 4SPF 120DEGREE PHASED 2701-2706 3 3/8 4SPF 120DEGREE PHASED 2712-2717 3 3/8 4SPF 120DEGREE PHASED 28.  PRODUCTION  Date First Production Flowing Flowing as lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) 6/28/2010 Flowing Prod  Date of Test Hours Tested Choke Size Prod'n For Oil - Bbl Gas - MCF Water - Bbl. Gas - Oil Ratio 6/29/2010 24 1.00 Test Period 0.00 104 0.00 0.00  Flow Tubing Casing Pressure Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) Press. 130 N/A Hour Rate 0.00 104 0.00 0.00 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold 31. List Attachments  32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.  33. If an on-site burial was used at the well, report the exact location of the on-site burial:  Latitude Longitude NAD 1927 1983  Thereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed Name Rita C. Smith Title Engineering Technician Date 7/1/2010	26. Perforation	record (i	interval size and	number)		<u> </u>		27	AC	TOH2 OF	FRA	CTIRE CE	MEN	IO2 TI	IEEZE	FTC	
2691-2698 3 3/8 4SPF 120DEGREE PHASED 2701-2706 3 3/8 4SPF 120DEGREE PHASED 2712-2717 3 3/8 4SPF 120DEGREE PHASED 2712-2717 3 3/8 4SPF 120DEGREE PHASED 28.  PRODUCTION  Date First Production	2674-2680	3 3/8	4SPF 120DEG	REE PHA	SED												
28. PRODUCTION  Date First Production   Production Method (Flowing, gas lift, pumping - Size and type pump)   Well Status (Prod. or Shut-in)	2691-2698	3 3/8	4SPF 120DE	REE PHA	SED												_
PRODUCTION  Date First Production   Production   Method (Flowing, gas lift, pumping - Size and type pump)   Well Status (Prod. or Shut-in)	I .							-	_								
Date First Production 6/28/2010  Production Method (Flowing, gas lift, pumping - Size and type pump)  Bate of Test Flowing  Date of Test Flowing  Prod  Date of Test Flowing  Prod  Das - MCF Water - Bbl.  Oil Gravity - API - (Corr.)  Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.)  Oil Gravity - API - (Corr.							PR	ODI	IC	TION		L					
Date of Test		ction	Proc	luction Me	hod (Flo							Well Status	(Proc	d. or Shu	ıt-in)		
Calculated 24-   Oil - Bbl.   Gas - MCF   Water - Bbl.   Oil Gravity - API - (Corr.)	6/28/20	010		fl	owir	ng						E	ro	d			
Flow Tubing Casing Pressure Press. 130 N/A Hour Rate 0.00 104 0.00 0.00  29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold  31. List Attachments  32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.  33. If an on-site burial was used at the well, report the exact location of the on-site burial:  Latitude Longitude NAD 1927 1983  I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief  Printed Name Rita C. Smith Title Engineering Technician Date 7/1/2010			Choke Size				1 1		Gas			1		Gas - 0	Oil Ratio		
Press. 130 N/A Hour Rate 0.00 104 0.00 0.00  29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold 30. Test Witnessed By Danny Holcomb  31. List Attachments  32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.  33. If an on-site burial was used at the well, report the exact location of the on-site burial:  Latitude Longitude NAD 1927 1983  I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief  Printed  Name Rita C. Smith Title Engineering Technician Date 7/1/2010		0	24	1.00	)	Test Period		0.	. 0 (	0							
29. Disposition of Gas (Sold, used for fuel, vented, etc.)  Sold  30. Test Witnessed By Danny Holcomb  31. List Attachments  32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.  33. If an on-site burial was used at the well, report the exact location of the on-site burial:  Latitude  Longitude  NAD 1927 1983  I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed  Signature  Name Rita C. Smith  Title Engineering Technician  Date 7/1/2010	1		·		24-			- 1			1			1		API - (Cor	r.)
Sold  31. List Attachments  32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.  33. If an on-site burial was used at the well, report the exact location of the on-site burial:  Latitude Longitude NAD 1927 1983  I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief  Printed  Signature Rita C. Smith Title Engineering Technician Date 7/1/2010	130		/ A		,	0.00			_1	.04		0.00	20.7	1			
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Latitude Longitude NAD 1927 1983  I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief  Printed  Name Rita C. Smith Title Engineering Technician Date 7/1/2010	32. If a temporary	y pit was	used at the well,	attach a pla	t with th	e location of the	temp	огагу р	it.								
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief  Printed  Name Rita C. Smith  Title Engineering Technician Date 7/1/2010	33. If an on-site b	ourial was	s used at the well,	report the	exact lo	cation of the on-s	site bu	urial:									
Signature Hola C Smith Title Engineering Technician Date 7/1/2010	I hand-	£. 41	d :f.		F .		<u></u>				-4 .	Longitude		, ,	,	NA.	D 1927 1983
0/100	[	ry (nat i	ine injorma <b>n</b> o.	snown		Printed	-			-			•		Ü		
		y <b>vo</b>	mith@hes	s.com									-				

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southe	astern New Mexico	Northy	Northwestern New Mexico					
T. Anhy	T. Canyon_	T. Ojo Alamo	T. Penn A"					
T. Salt_	T. Strawn	T. Kirtland	T. Penn. "B"					
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"					
T. Yates	T. Miss_	T. Pictured Cliffs	T. Penn. "D"					
T. 7 Rivers	T. Devonian_	T. Cliff House	T. Leadville					
T. Queen	T. Silurian	T. Menefee	T. Madison					
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert					
T. San Andres	T. Simpson	T. Mancos	T. McCracken					
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte					
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite					
T. Blinebry	T. Gr. Wash	T. Dakota	San Andres 1160 MVD					
T.Tubb_	T. Delaware Sand	T. Morrison_	Top Tub Sandstone 1940 MVD					
T. Drinkard	T. Bone Springs	T.Todilto	Glorieta Sandstone 1400 MVD					
T. Abo	T	T. Entrada						
T. Wolfcamp	T	T. Wingate						
T. Penn	T	T. Chinle						
T. Cisco (Bough C)	T	T. Permian						

			OIL OR GAS SANDS OR ZONES
No. 1, from	to	No. 3, from	to
No. 2, from	to	No. 4, from	to
•	IMPOR	TANT WATER SANDS	
Include data on rate of water	er inflow and elevation to wh	ich water rose in hole.	
No. 1, from	to	feet	
No. 2, from	to	feet	
No. 3, from	to	feet	
	LITHOLOGY REC	ORD (Attach additional sheet if a	necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
				į			
	•						
							  -