

Submit 1 Copy To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
October 13, 2009

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

|   |
|---|
| WELL API NO.<br>30-021-20059  |
| 5. Indicate Type of Lease<br>STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No.  |
| 7. Lease Name or Unit Agreement Name<br>West Bravo Dome Unit  |
| 8. Well Number 301F   |
| 9. OGRID Number 495   |
| 10. Pool name or Wildcat<br>West Bravo Dome CO2 Gas   |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.)<br>4442' GR                                      |

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other X CO2

2. Name of Operator Hess Corporation

3. Address of Operator PO Box 840  
Seminole TX 79360

4. Well Location  
Unit Letter F : 1980 feet from the North line and 1980 feet from the WEST line  
Section 30 Township 19N Range 30E NMPM County Harding

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: Repair Csg ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

MIRU. safety meeting

Found 500 psi on both sides, killed well with lease water,

10 bbls down tbg and csg, released from packer,

TOH laying down 2 3/8" J-55 tbg, a lot of bad pins and

found more holes in 28th and 32nd jts, laid down on seals.

Tallied picked up and TIH w/ new 2 3/8" 2000 psi T2020AS fiberglass tubing,

60 jts total, spaced out with subs, circulated packer fluid,

latched onto packer, loaded and tested csg to 500 psi, OK, charted.

flanged up wellhead w/ new F-1 wellhead flanged, 7 points tension.

RDMO

Spud Date:

Rig Release Date:

06/23/2010

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Rita C. Smith*

TITLE Engineer Tech

DATE 7/1/2010

Type or print name Rita C. Smith

E-mail address: rsmith@hess.com

PHONE 432-758-6726

For State Use Only

APPROVED BY:

*Ed Martin*

TITLE

DISTRICT SUPERVISOR

DATE 7/7/10

Conditions of Approval (if any):