Submit 1 Copy To Appropriate District Office	State of New Mex		Form C-103								
District I	Energy, Minerals and Natur	al Resources	October 13, 2009 WELL API NO.								
1625 N. French Dr., Hobbs, NM 88240 District II	OH CONCERNATION		30-021-20118								
1301 W. Grand Ave., Artesia, NM 88210 District III	OIL CONSERVATION	1.5	5. Indicate Type of Lease								
1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Fran- Santa Fe, NM 87	-0-	STATE X FEE								
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa re, NW 67	6. 5	State Oil & Gas Lease No.								
SUNDRY NOT	7. 1	7. Lease Name or Unit Agreement Name									
(DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPLIC PROPOSALS.)	R SUCH W	West Bravo Dome Unit									
1. Type of Well: Oil Well	8.	8. Well Number 061G									
2. Name of Operator Hess Co	9. (9. OGRID Number 495									
3. Address of Operator PO Bo	1	10. Pool name or Wildcat									
	nole TX 79360	We	West Bravo Dome CO2 Gas								
4. Well Location Unit Letter G . 1980 feet from the North line and 1980 feet from the EAST line											
The botter feet from the											
Section 6 Township 18N Range 30E NMPM County Harding 11. Elevation (Show whether DR, RKB, RT, GR, etc.)											
4442' GR											
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data											
NOTICE OF IN	TENTION TO:	SUBSEC	QUENT REPORT OF:								
PERFORM REMEDIAL WORK []	PLUG AND ABANDON 🔲	REMEDIAL WORK	☐ ALTERING CASING ☐								
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING									
PULL OR ALTER CASING DOWNHOLE COMMINGLE	MULTIPLE COMPL	CASING/CEMENT JOE	В								
DOWNINGE COMMINGE											
OTHER:		OTHER:	Repair Csg 🛛								
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of											
proposed completion or rec		For Multiple Complet	ions: Attach wellbore diagram of								
proposed compression or re-											
	<pre>.ld pre rig up safe work permit er, unflanged and installed BO</pre>										
	TOH w/ tbg and packer. TIH w/		X packer,								
1.5" "F" nipple and T-2 on-off tool, set packer at same depth, TOH and laid											
-	on seals. Tallied and picked										
	s total, packer set at 1903.84 w/ F-1 flange, 7 points tension		lated packer fluid,								
removed BOP, flanged up w/ F-1 flange, 7 points tension on tbg. RDMO											
<u></u>	···		- 								
Spud Date:	Rig Release Dat	e: 06/25,	/2010								
<u> </u>	·										
Therefore continue that the information	-h	4 - C 1 - 1 - 1 - 1 - 1	1.11.6								
I hereby certify that the information	above is true and complete to the bes	st of my knowledge and	belief.								
$(\lambda)-1$	\(\frac{1}{2} \cdot \frac{1}{2} \cdot \frac{1}{2										
SIGNATURE TALL	TITLE Eng	neer Tech	DATE 7/1/2010								
Type or print name Rita C. S	Smith E-mail address:	rsmith@hess.	com PHONE432-758-6726								
For State Use Only											
APPROVED BY:	TITLE NIS	RICT SUPFRV	ISOR DATE 7/3//A								
APPROVED BY:											



HESS CORPORATION



PERMIAN BUSINESS UNIT Production Schematic and Well Summary WBDGU 1830 061G (WBDGU #6)

ftKB (MD)	Well Config: -WBDGU 1830 061G, 07/02/2010:10:46:35 AM Schematic - Actual	Common Well Name WBGU 1830 061G (W6)	30-021-20118	Field Name Bravo Dome Field	Lease	Well Type 2	Gr Elev (ft)	Orig KB Elev 4,442.00
		Surface Legal Location SEC6 T18N R30I			E/W Re			N/S Dist (ft) 1,980.0
		Wellbore Section		Size (in)	Act T	op (ftKB)	Act B	tm (ftKB)
4		Surface		12 1/4	, roc p	0.0)	612.0
		Production		7 7/8		612.0)	2,150.0
8		Casing Casing Description		Run Date		et Depth (ftKB)	Wellbor	
14		SURF String Nominal OD (in)	String Nominal ID (in	03/11/ i) String Wt (lbs/ft)		612.8 Grade	WBD0 061G String Top Con	GU 1830
22		8 5/8	8.097	24.00		K-55		
		Casing Description PRC		Run Date 03/16/		et Depth (ftKB) 2,150.0	Wellbor WBD 061G	GU 1830
560		String Nominal OD (in) 5 1/2	String Nominal ID (in 5.012	String Wt (lbs/ft) 14.00	String	Grade K-55	String Top Con	nection
561		Cement Surface Casing						
602		Fluid Type Lead	Cementing Start Da		İ	ed Top (ftKB) Es	648.0	Amount (sa 660
603		Production Casi Fluid Type	ng Cement Cementing Start Da	te Cementing End D		ed Top (ftKB) Es	st Btm (ftKB)	Amount (sa
		Lead Tubing				entitive in a large		500
612		Tubing - Produc		oth (ftKB) String OD ((in) String ID (in) String Wt (lb	es/ft) String Grac	le Len (ft)
613	8 5/8, 24.00, K-55,	06/24/2010 General Notes	0.0 1,8	396.8 2 3/8	10.00		T2020	,
1,880		Date			Commen	ı		
1,881								
1,887	Profile Nipple "F" / 1.50", 2 3/8, 1,888							
1,888	On-Off Tool T-2, 2 3/8, 1,888 Packer Arrow Set 1X 5 1/2', 5.012, 9.0,							
1,897	1,897							
1,935	1,935-2,050,							
2,050	04/03/1981, Zone:							
2,095								
2,096								
2,100								
2,139								
2,140	5 1/2, 14.00, K-55,							
2,150	5 1/2, 14.00, K-55, 2,150							