Submit 1 Copy To Appropriate District Office	State of New Me		Form C-103
District I	Energy, Minerals and Natur	ral Resources	October 13, 2009
1625 N. French Dr., Hobbs, NM 88240 District II		*	WELL API NO. 30-021-20510
1301 W. Grand Ava. Artesia NM 88210 OIL CONSERVATION DIVISION		DIVISION	5. Indicate Type of Lease
District III 1220 South St. Francis Dr. RECF		// STANB FEE K	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505		6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM		2010 AUG 3	
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			Mitchell
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Micchell
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other CO2 SUPPLY			8. Well Number 231G
2. Name of Operator HESS Corporation			9. OGRID Number 495
3. Address of Operator PO Box 840			10. Pool name or Wildcat (96387)
Seminole TX 79360			West Bravo Domė CO2 Gas
4. Well Location			
Unit Letter G: 2310 feet from the NORTH line and 2150 feet from the EAST line			
Section 23 Township 18N Range 29E NMPM County HARDING			
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
5361'GR			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
			SEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRIL			
TEMPORARILY ABANDON			
DOWNHOLE COMMINGLE	MOETIFEE COMPE	CASING/CLIVIEIVI	10B
			
OTHER: frac	<u> </u>	OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of			
proposed completion or recompletion.			
Intent week of 8/23/2010			
The procedures for the fracs are:			
MIRU			
Kill well			
Frac pump schedule			
RDMO Halliburton			
Flow back to frac tank until sand production ceases or 72 hrs			
(whichever comes first)			
Put down production line.			
Tue down product	——————————————————————————————————————		
Spud Date: 5/15/2010	Rig Release Da	te:	
3/13/2010			
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
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SIGNATURE A /10.			
SIGNATURE TITLE ENGINEER TECH DATE 8/19/2010			
Type or print name RITA C. SMITH E-mail address: rsmith@hess.com PHONE:432-758-6726			
For State Use Only			
APPROVED BY: Sold Markon TITLE DISTRICT SUPERVISOR DATE 8/24/10			
Conditions of Approval (if any):			
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