Submit 1 Copy Office	To Appropriate District	Sta	te of New M	exico		Form C-		
District I		Energy, Mir	nerals and Nati	ıral Resources	TYPE I APEN	October 13,	2009	
1625 N. French Dr., Hobbs, NM 88240 District II					WELL APIN	NO. 0-021-20515		
1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION					5. Indicate Type of Lease			
District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410					STATE FEE 3			
District IV Santa Fe, NW 8/303					6. State Oil 8	& Gas Lease No.		
1220 S. St. Fran 87505	ncis Dr., Santa Fe, NM							
SUNDRY NOTICES AND REPORTS ON WELLS					7. Lease Nar	me or Unit Agreement Na	me	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH					MITCHELL			
PROPOSALS.)					8. Well Number 281F			
1. Type of Well: Oil Well Gas Well Other CO2 Supply					9. OGRID Number			
2. Name of Operator Hess Corporation					495			
3. Address of Operator PO Box 840					10. Pool name or Wildcat (96387)			
Seminole TX 79360					West Br	cavo Dome CO2 G	as	
4. Well Location								
Unit Letter F: 2310 feet from the NORTH line and 2310 feet from the WEST line Section 28 Township 19N Range 29E NMPM County HARDING								
Sec	tion 20	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		_ 	NMPM	County HARDII	NG	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5428!								
5428 1 Sept. 1								
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data								
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:								
PERFORM I	REMEDIAL WORK			REMEDIAL WOR		☐ ALTERING CASING		
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A ☐								
	TER CASING	☐ MULTIPLE COM	PL 🗌	CASING/CEMEN	T JOB [
DOWNHOLE	E COMMINGLE							
OTHER:	Frac		团	OTHER:			П	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date								
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of								
proposed completion or recompletion. Intent week of 8/23/2010								
	The procedures for the fracs are:							
	MIRU							
	Kill well							
	Frac pump schedule							
	RDMO Halliburton							
Flow back to frac tank until sand production ceases or 72 hrs								
(whichever comes first)								
Put down production line								
	ruc down p	orouge cross in	.10					
C 15.	6/04/2	010	n' n					
Spud Date:	0/04/2	010	Rig Release D	ate:				
I hereby certif	fy that the informat	ion above is true and c	omplete to the l	est of my knowledg	e and belief			
,			omprete to the c	ost of my knowledg	o and other.			
	4/1/01	7 A. 11			,	- / /	_	
SIGNATURE		a flath	_TITLE_Eng	ineering Te	ch	_DATE8/19/201	.0	
Type or print	name Rita C.	Smith	E-mail addres	s: rsmith@hes	ss.com	PHONE: 432-758-	6726	
For State Use			-					
	10	Malo	U	STRICT SUPI	ERVISOR	p//		
APPROVED BY: DISTRICT SUPERVISOR DATE 8/24// Conditions of Approval (if any):						DATE 8/24//0		
	A RUDIO YOU LIL GILY J.	_						