Submit 1 Copy To Appropriate District Office	State of N		Form C-103				
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources			October 13, 2009 WELL API NO.			
District II	OIL CONSERVATION DIVISION			30-021-20514			
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Francis Dr.			5. Indicate Type of Lease STATE FEE K			
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u>	Santa Fe, NM 87505			6. State Oil & Gas Lease No.			
1220 S. St. Francis Dr., Santa Fe, NM 87505	ancis Dr., Santa Fe, NM						
SUNDRY NOT	7. Lease Name or Unit Agreement Name						
(DO NOT USE THIS FORM FOR PROPODIFFERENT RESERVOIR. USE "APPLIF PROPOSALS.)	SALS TO DRILL OR TO DEEPE CATION FOR PERMIT" (FORM	C-101) FOR SUCH	406 30 F	Mitche	11		
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other CO2 SUPPLY				8. Well Number 141F			
2. Name of Operator HESS Corporation				9. OGRID Number 495			
3. Address of Operator PO Box 840				10. Pool name or Wildcat (96387)			
	Seminole TX 793	60		West Bra	vo Dome	CO2 Gas	
4. Well Location Unit Letter F: 2310 feet from the NORTH line and 2220 feet from the WEST line							
Section 14		8N Range	29E	NMPM	County	HARDING	
	11. Elevation (Show when 5366 'GF	ther DR, RKB, I	RT, GR, etc.)				
M. Thu, S. S. A.	<u> </u>		. ,			46, 351	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data							
NOTICE OF IN	ITENTION TO:		SUBS	SEQUENT F	REPORT O	= ;	
PERFORM REMEDIAL WORK			EDIAL WORK	· ·		CASING	
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A ☐ PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ CASING/CEMENT JOB ☐							
DOWNHOLE COMMINGLE							
OTHER:		□ OTHE	ER:	per	f gun	X	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date							
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.							
8/20/10							
Orientated crew, MIRU Eldridge Well Service rig, 500 psi on well, killed with produced water, unflanged wellhead, installed manual BOP,							
Picked up and TIH w/ 3 1/8" overshot, bumper sub, jars, 6 - 3 1/2" drill collars,							
and 38 jts tbg and tbg started running over, killed tbg, TIH w/ another 38 jts tbg came in, closed in.							
8/21/10							
Well dead, finished picking up and TIH w/ 2 3/8" work string, tagged fish at 2970', continued to chase fish down to 3014', latched onto fish, fish was dragging on TOH.							
Stood back tbg, laid down drill collars and BHA, laid down fish, perf gun,							
collars locator was stuck in overshot. Picked up and TIH w/ RBP, ran 92 jts and set RBP at 2880' per engineers							
WOS Fished perforating	gun, set RBP at 2880' p	er engineers	recommendat	ion for frac,	closed in.		
Spud Date: 5/11/2010	Rig Re	elease Date:	08/21/2	2010			
I hereby certify that the information above is true and complete to the best of my knowledge and belief.							
\bigcirc 4 \bigcirc (
SIGNATURE	TITLE	ENGINEER	TECH		DATE 8/1	9/2010	
Type or print name RITA C.	SMITH E-mail	l address: rsm	ith@hes:	s.com	PHONE:432	-758-6726	
For State Use Only							
APPROVED BY: Conditions of Approval (if any):	TITLE	DISTRIC	T SUPE	RVISOR_	DATE <i>9/</i>	1/10	

rec.