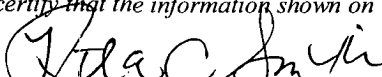


<div>Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505</div>		<div>State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505</div>				<div>Form C-105 July 17, 2008</div>					
		1. WELL API NO. 30-021-20515									
		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN									
		3. State Oil & Gas Lease No.									
WELL COMPLETION OR RECOMPLETION REPORT AND LOG											
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name MITCHELL					
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER						6. Well Number: 281F					
8. Name of Operator Hess Corporation						9. OGRID 495					
10. Address of Operator PO Box 840 Seminole TX 79360						11. Pool name or Wildcat West Bravo Dome CO2 Gas					
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	
Surface:	F	28	19N	29E	F	2310	N	2310	W	HARDING	
BH:											
13. Date Spudded 6/4/2010		14. Date T.D. Reached 6/7/2010		15. Date Rig Released 6/8/2010		16. Date Completed (Ready to Produce) 6/19/2010		17. Elevations (DF and RKB, RT, GR, etc.) 5428 GR			
18. Total Measured Depth of Well 3010				19. Plug Back Measured Depth		20. Was Directional Survey Made? NO		21. Type Electric and Other Logs Run GR/CCL CEM BOND LOG			
22. Producing Interval(s), of this completion - Top, Bottom, Name West Bravo Dome CO2 Gas											
23. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
8 5/8" (8.625)		24# J55		1855		12.25		600		0	
8 5/8" (8.625)		24# J55		1855		12.25		200		0	
4 1/2" (4.5)		4.4# IJ		2807		7.875		135		0	
4 1/2" (4.5)		12.75 J55		2995		7.875		335		0	
24. LINER RECORD											
SIZE	TOP		BOTTOM		SACKS CEMENT		SCREEN				
25. TUBING RECORD											
SIZE		DEPTH SET		PACKER SET							
26. Perforation record (interval, size, and number) 2816 -2836 3 1/8" (3.125) SPF 120DEGREE PHASED						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED					
28. PRODUCTION											
Date First Production 8/29/2010		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Prod					
Date of Test 8/30/2010	Hours Tested 24	Choke Size 2.75	Prod'n For Test Period	Oil - Bbl 0.00	Gas - MCF 2400	Water - Bbl. 0.00	Gas - Oil Ratio 0.00				
Flow Tubing Press. 141	Casing Pressure N/A	Calculated 24-Hour Rate	Oil - Bbl. 0.00	Gas - MCF 2400	Water - Bbl. 0.00	Oil Gravity - API - (Corr.) 0.00					
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						30. Test Witnessed By Danny Holcomb					
31. List Attachments											
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.											
33. If an on-site burial was used at the well, report the exact location of the on-site burial:											
Latitude Longitude NAD 1927 1983											
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief											
Signature 		Printed Name Rita C. Smith		Title Engineering Technician		Date 8/31/2010					
E-mail Address rsmith@hess.com											

Abstract

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	San Andres 1160 MVD
T. Tubb	T. Delaware Sand	T. Morrison	Top Tub Sandstone 1940 MVD
T. Drinkard	T. Bone Springs	T. Todilto	Glorieta Sandstone 1400 MVD
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology