Office District I		Stat	te of New Mex	X1CO		Form C-103
DIGITAL I		Energy, Min	erals and Natur	al Resources		October 13, 2009
1625 N. French Dr District II	r., Hobbs, NM 88240				WELL APIN	O. 0-021-20512
1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION					5. Indicate Ty	
District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410					STATE	
District IV		Sar	ita Fe, NM 87	505	6. State Oil &	Gas Lease No.
1220 S. St. Francis 87505	s Dr., Santa Fe, NM					
SUNDRY NOTICES AND REPORTS ON WELLS					7. Lease Nam	ne or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH					West Br	avo Dome Unit
PROPOSALS.)					9 Wall Name	ber 201J
1. Type of Well: Oil Well Gas Well Other CO2 Supply						
2. Name of Operator Hess Corporation					9. OGRID Number 495	
3. Address of Operator PO Box 840					10. Pool name or Wildcat (96387)	
Seminole TX 79360					West Br	avo Dome CO2 Gas
4. Well Locati		1650 0 0			210 .	
			n the SOUTH			from the EAST line County HARDING
Sectio	n 20	Townsh		nge 29E RKB, RT, GR, etc.)	NMPM	County HARDING
		5419'	ow whether DK,	RKB, R1, GR, etc.)	·	
	10 (1 1			CNI (0.1	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data						
		NTENTION TO:				REPORT OF:
	MEDIAL WORK			REMEDIAL WORK	· · · · · · · · · · · · · · · · · · ·	ALTERING CASING
TEMPORARIL' PULL OR ALTI				COMMENCE DRILL CASING/CEMENT		
DOWNHOLE (- u	CASING/CEWENT	JOB _	J
	ean out					
_OTHER:		1 . 1		OTHER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of						
of start	ing any proposed w	ork). SEE RULE 19				
of start	ing any proposed wed completion or re	ork). SEE RULE 19 completion.				
of starti propose Intent	ing any proposed w	ork). SEE RULE 19 completion.				
of start: propose Intent WBDU 1	ing any proposed wed completion or re week of 9/1 929 201J	ork). SEE RULE 19 completion.	9.15.7.14 NMAC	. For Multiple Con		
of start: propose Intent WBDU 1 Day 1 Day 2	ing any proposed wed completion or re week of 9/1 929 201J MIRU. Kill w	ork). SEE RULE 19 completion. 17/2010 well with 4% / workstring.	0.15.7.14 NMAC KCL. NDWH Circulate	. For Multiple Con & NU BOP's. and clean we	ell to 289	ch wellbore diagram of
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