Submit 1 Copy To Appropriate District Office	To Appropriate District State of New Mexico Energy, Minerals and Natural Resources		Form C-103 October 13, 2009
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, witherais and we	iturar resources	WELL API NO. 30-021-20514
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210			5. Indicate Type of Lease
District III 1220 South St. Francis Dr.		STATE FEE S	
District IV Santa Fe, NM 8/505		6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505			
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name Mitchell
PROPOSALS.)  1. Type of Well: Oil Well Gas Well Other CO2 SUPPLY			8. Well Number 141F
2. Name of Operator HESS Corporation			9. OGRID Number 495
3. Address of Operator PO Box 840 Seminole TX 79360			10. Pool name or Wildcat (96387) West Bravo Dome CO2 Gas
4. Well Location			
Unit Letter F: 2310 feet from the NORTH line and 2220 feet from the WEST line			
Section 14 Township 18N Range 29E NMPM County HARDING			
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5366 'GR			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING			
TEMPORARILY ABANDON			
PULL OR ALTER CASING DOWNHOLE COMMINGLE	MULTIPLE COMPL	CASING/CEMEN	T JOB 📙
OTHER: intent Cle	an out 🛛	OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
Mitchell 1829 141F			
Day 1 MIRU. Kill well with 4% KCL. NDWH & NU BOP's.			
Day 2 PU & RIH w/ workstring.Circulate and clean well to RBP (2880'). TOOH w/workstring. PU & RIH w/retreiving tool. Latch onto and unset RBP.			
TOOH w/ RBP & LD. Flow well overnight.			
Day 3 Kill well. PU & RIH w/ 5.5" weatherford 5.5" AS1 packer. Set packer (2840'). J off on/off tool, TOOH & LD workstring.			
PU & RIH w/2 7/8" FG tbg. and latch into packer, test annulus to 500 psi.			
Day 4 ND BOP's & NU WH. Return well to production.Clean site. RDMO.			
	<del></del>		
Spud Date: 5/11/2010	Rig Release	Date:	
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I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
Thereby county that the information doors to the difference to the observer my knowledge and benefit			
SIGNATURE XUAC	Smith TITLE EN	GINEER TECH	DATE 9/9/2010
Type or print name RITA C.	SMITH E-mail addr	ess: rsmith@hes	ss.com PHONE:432-758-6726
For State Use Only			
APPROVED BY: TITLE DISTRICT SUPERVISOR DATE 9/14/10 Conditions of Approval (if any):			