

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

AMENDED REPORTWELL API NO. **30-007-20308**

5. Indicate Type of Lease

STATE FEE **X**State Oil & Gas ☐ se No. ☒**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**1a. Type of Well: OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER **X** COALBED METHANE

b. Type of Completion:

NEW WORK PLUG DIFF. WELL ☒ OVER ☐ DEEPEN ☐ BACK ☐ RESVR. ☐ OTHER

7. Lease Name or Unit Agreement Name

VPR E

2. Name of Operator

EL PASO E&P COMPANY, L.P.

8. Well No.

18

3. Address of Operator

**1001 LOUISIANA, ROOM 9.028TP
HOUSTON, TEXAS 77002**

9. Pool name or Wildcat

Stubblefield Canyon Raton - Vermejo Gas

4. Well Location

Unit Letter **L** : **1332.7** Feet From The **South** Line and **1265.3** Feet From The **West** LineSection **33** Township **32N** Range **19E** NMPM COLFAX County

10. Date Spudded

02/11/02

11. Date T.D. Reached

02/12/02

12. Date Compl. (Ready to Prod.)

06/04/02

13. Elevations (DF& R(B. RT, GR, etc.)

8457'

14. Elev. Casinghead

8457'

15. Total Depth

2725'

16. Plug Back T.D.

2621'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools
0 - TDCable Tools
None

19. Producing Interval(s), of this completion - Top, Bottom, Name

1971' - 2488' VERMEJO COALS

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

Array Induction, Compensated Density, and Cement Bond Log.

21. Was Well Cored

No23. **CASING RECORD** (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24 lb.	302'	11"	90 sx.	None
5 1/2"	15.5 lb.	2634'	7 7/8"	343 sx.	4 11:30

24. **LINER RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	2621'	N/A

26. Perforations

2486' - 2488' 3 SPF, 5 Holes; 2409' - 2411', 2421' - 2423' 3 SPF, 10 Holes
 2365' - 2367' 3 SPF, 5 Holes; 2254' - 2256', 2262' - 2264' 3 SPF, 10 Holes
 2187' - 2189' 3 SPF, 5 Holes; 1965' - 1967' 3 SPF 5 Holes; 1933' - 1935' 3 SPF 5 Holes
 1432' - 1434' 3 SPF, 5 Holes; 1337' - 1341' 3 SPF, 11 Holes
 1225' - 1227', 1234' - 1236' 3 SPF 10 Holes; 1184' - 1186' 3 SPF 5 Holes
 1133' - 1135' 3 SPF, 5 Holes; 1971' - 1973' 3 SPF 5 Holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

1133' - 2488' 219,190 lbs 16/30 mesh sand28. **PRODUCTION**

Date First Production 06/07/02		Production Method (Flowing, gas lift, pumping - Size and type pump) <i>Pumping water up 2 7/8" tubing w/30-N-95 pc pump. Flowing gas up 5 1/2" casing.</i>			Well Status (Prod. or Shut-in) <i>Prod.</i>		
Date of Test 06/07/02	Hours Tested 24 Hours	Choke Size Full 2"	Prod'n For Test Period N/A	Oil - Bbl N/A	Gas - MCF 28	Water - Bbl. 27	Gas - Oil Ratio N/A
Flow Tubing Press.	Casing Pressure 80 psi	Calculated 24-Hour Rate	Oil - Bbl. N/A	Gas - MCF 28	Water - Bbl. 27	Oil Gravity - API - (Corr.) N/A	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold, used for fuel

Test Witnessed By:

Gary Blundell

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature:

Printed

Name:

Maria S. GomezTitle: **Sr. Regulatory Analyst**Date: **10/01/10**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	T. Canyon
T. Salt	T. Strawn
B. Salt	T. Atoka
T. Yates	T. Miss
T. 7 Rivers	T. Devonian
T. Queen	T. Silurian
T. Grayburg	T. Montoya
T. San Andres	T. Simpson
T. Glorieta	T. McKee
T. Paddock	T. Ellenburger
T. Blinebry	T. Gr. Wash
T. Tubb	T. Delaware Sand
T. Drinkard	T. Bone Springs
T. Abo	T.
T. Wolfcamp	T.
T. Penn	T.
T. Cisco (Bough C)	T.

Northwestern New Mexico

T. Ojo Alamo	T. Penn. "B"
T. Kirtland-Fruitland	T. Penn. "C"
T. Pictured Cliffs	T. Penn. "D"
T. Cliff House	T. Leadville
T. Menefee	T. Madison
T. Point Lookout	T. Elbert
T. Mancos	T. McCracken
T. Gallup	T. Ignacio Otzte
Base Greenhorn	T. Granite
T. Dakota	T. Raton – Surface <u>420'</u>
T. Morrison	T. Vermejo <u>2184'</u>
T. Todilto	T. Trinidad <u>2501'</u>
T. Entrada	T. _____
T. Wingate	T. _____
T. Chinle	T. _____
T. Permian	T. _____
T. Penn. "A"	T. _____

OIL OR GAS SANDS
OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology
			RECEIVED OCD 2010 OCT -4 A 11:30

RECEIVED OGD
2010 OCT -4 A 11:30