

Submit 1 Copy To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-021-20119
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other CO2 Supply <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Hess Corporation		6. State Oil & Gas Lease No. L-5852
3. Address of Operator PO Box 840 Seminole TX 79360		7. Lease Name or Unit Agreement Name West Bravo Dome Unit
4. Well Location Unit Letter F : 1980 feet from the NORTH line and 1980 feet from the WEST line Section 7 Township 18N Range 30E NMPM County HARDING		8. Well Number 071F
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4475'		9. OGRID Number 495
		10. Pool name or Wildcat (96387) West Bravo Dome CO2 Gas

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: cleanout ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

MIRU Sundown rig # 201 and associated equipment.

Tested csg would not hold. Killed tbq with 8 BPW, unflanged and installed BOP, unset packer TOH w/ 2 3/8" IPC tbq and Arrow Set 1X packer, did not see visual hole in tbq, pkr visually looked OK. TIH w/ rebuilt Arrow Set 1X packer w/ T-2 on-off tool and 1.50" "F" nipple, set in same spot. Loaded and tested csg w/ 20 BPW, had to work gas and foam off, tested OK. TOH laying down IPC tubing on seals. Tallied and TIH w/ 2 3/8" 2000 psi T2020AS fiberglass tubing, spaced out pumped 35 bbls packer, fluid, latched onto packer, loaded and tested to 550 psi, held OK, Removed BOP and flanged up w/ F-1 type flanged w/ chrome sub. Tested csg/pkr ok to 520 psi. RDMO

WOP/WOS Rigged up on well for high casing pressure. Pull and lay down @ 3/8" IPC tbq and Arrow Set 1X packer. TIH w/ rebuilt packer and 2 3/8" fiberglass tbq.

Spud Date:

5/22/10

Rig Release Date:

10/12/2010

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Rita C. Smith

TITLE Engineering Tech

DATE 10/19/2010

Type or print name Rita C. Smith

E-mail address: rsmith@hess.com

PHONE: 432-758-6726

For State Use Only

APPROVED BY:

El Martha

TITLE

DISTRICT SUPERVISOR

DATE 11/3/10

Conditions of Approval (if any):