Office	State of New Mexico	Form C-103
<u>District I</u> Energy, I	Minerals and Natural Resources	October 13, 2009 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II	NOEDILA TION DI HOLON	30-021-20351
1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION		5. Indicate Type of Lease
District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410		STATE FEE 🗵
1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
87505 SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		BRAVO DOME CARBON DIOXIDE UNIT 20 33
1. Type of Well: Oil Well Gas Well Other CO <sub>2</sub> Supply Well		8. Well Number 282
2. Name of Operator OXY USA Inc.		9. OGRID Number 16696
3. Address of Operator P.O. Box 303, Amistad, New Mexico 88410		10. Pool name or Wildcat BRAVO DOME CARBON DIOXIDE UNIT 640 - 96010
4. Well Location		
Unit LetterJ_:1930feet from theSOUTH line and1981feet from theEASTline		
Section 28 Township 20 N Range 33 E NMPM County HARDING		
11. Elevation (Show whether DR, RKB, RT, GR, etc.) GL: 4933.6'		
GD. 1755.0		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING		
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A ☐		
PULL OR ALTER CASING		
DOWNHOLE COMMINGLE		
OTHER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
in the second of		
9/28/2010 MI + RUSU + KILL WELL WITH FW  ND WELLHEAD + NU SPOOL + BOP.		
REL PKR, P + LD 2 3/8" FG TBG + PKR.		
PU + RUN 5 ½' CEMENT RETAINER ON 2 3/8" WS TO 2358', PUMP THROUGH RETAINER, SET RET		
STING OUT, CIRCULATE WITH FW + CORROSION INHIBITOR (CRW37-10)  TEST CASING TO 500 PSI, HELD FOR 30 MIN , OK. STING INTO CEMENT RETAINER, PUMP 15 SX BELOW RETAINER CAP WITH 10		
SX TOH TO 1968' SPOT 25 SX + TOH + SDON		
9/29/2010 RUN IN WITH TUBING, TAG TOP OF CEMENT AT 1771'		
PULL OUT OF HOLE WITH TUBING, LAY DOWN. NDBOP. TIH TO 31`' SPOT 4 SX TO SURFACE. RD + MOSU.		
WELL P&A.		
CEMENT: HALLIBURTON, PREMIUM PLUS - CLASS C + 2% CALCIUM CHLORIDE @ 14.8 ppg.		
Spud Date: 9/28/2010	Rig Release Date: 9/29/2010	
	L	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
A		
SIGNATURETITLE _Engineering Advisor DATE 11/11/2010		
SIGNATURE TITLE _ Engineering Advisor DATE11/11/2010		
Type or print name Alberto Giussani E-mail address: albert_giussani@oxy.com PHONE: 806 894- 0200		
APPROVED BY: Sold Markon TITLE DISTRICT SUPERVISOR DATE 11/15/16		
APPROVED BY: TITLE US RIU SUPERVISOR DATE 11/15/16 Conditions of Approval (if any):		