Submit 1 Copy To Appropriate District Office	State of New Mexico		Form C-103	
District I	Energy, Minerals and Natural Resources		October 13, 2009 WELL API NO.	
1625 N. French Dr., Hobbs, NM 88240 District II	OH CONGERNATION DIVIGION		30-021-20368	
1301 W. Grand Ave., Artesia, NM 88210 District III	OIL CONSERVATION DIVISION		5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr. Santa Fe, NM 87505		STATE FEE	
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505			6. State Oil & Gas Le	ase No.
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Uni	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)  1. Type of Well: Oil Well Gas Well Other CO <sub>2</sub> Supply Well			BRAVO DOME CARBON DIOXIDE UNIT 19 33	
The Type of Well. On Well Sus Well Suner Goz Suppry Well.		8. Well Number 102		
2. Name of Operator OXY USA Inc.			9. OGRID Number 16696	
3. Address of Operator P.O. Box 303, Amistad, New Mexico 88410			10. Pool name or Wildcat BRAVO DOME CARBON DIOXIDE UNIT 640 - 96010	
4. Well Location				
Unit LetterK:1700_	feet from theSOUTH	line and17	700feet from the	WESTline
Section 10 Township 19 N Range 33 E NMPM County HARDING				
11. Elevation (Show whether DR, RKB, RT, GR, etc.) GL: 4968.5'				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING				
TEMPORARILY ABANDON				
PULL OR ALTER CASING  MULTIPLE COMPL  CASING/CEMENT JOB				
OTHER:		OTHER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
proposed completion of recomp	iction.		21	managan y
9/26/2010 MI + RUSU + KILL CSG WITH FW + ND WELLHEAD+ NU BOP RUN IN WITH TUBING AND 5 ½" CEMENT RETAINER				
PUMP THROUGH RETAINER SET AT 2332'. PUMP 10 BFW , TUBING PRESSURE 2000 PSI TOH + TIH WITH SECOND RETAINER ,				
SET AT 2332' + PUMP THROUGH + STING OUT, CIRCULATE WITH FW + CORROSION INHIBITOR (CRW37-10)				
TEST CASING TO 500 PSI, HELD FOR 30 MIN , OK				
STING INTO CEMENT RETAINER, PUMP 15 SX BELOW RETAINER CAP WITH 10 SX.+ TOH +SDON.				
9/27/2010 RUN IN WITH TUBING TO 1950' SPOT 25 SX . TOH + SI 3 HRS. TIH TAG TOP OF  CEMENT AT 1702', PULL OUT OF HOLE WITH TUBING, LAY DOWN WS. NOBOP.				
TIH TO 31' SPOT 4 SX TO SURFACE. RD + MOSU. WELL P&A.				
CEMENT: HALLIBURTON, PREMIUM PLUS - CLASS C + 2% CALCIUM CHLORIDE@ 14.8 ppg				
	<del></del>	F		
Spud Date: 9/26/2010	Rig Release Da	ate: 9/27/2010		
·		L		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
thereby certify that the information above is true and complete to the best of my knowledge and benefit.				
SIGNATURETITLE_ Engineering AdvisorDATE_11/11/2010				
Type or print name Alberto Giussani	E-mail address	: albert_giussani@c	oxy.com PHONE	: 806 894- 0200
APPROVED BY:  APPROVED BY:  TITLE DISTRICT SUPERVISOR  DATE (1/15/12)				
APPROVED BY: TITLE DISTRICT OUT LINE DATE /// DATE //				