Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103	
District I	Energy, Minerals and Natural Reso		
1625 N. French Dr., Hobbs, NM 88240 District II		WELL API NO. 30-059-20469	
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVIS	5 Indicate Type of Lease	
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE FEE	
District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM			
(DO NOT USE THIS FORM FOR PROPOSAL: DIFFERENT RESERVOIR. USE "APPLICATI PROPOSALS.)	S AND REPORTS ON WELLS S TO DRILL OR TO DEEPEN OR PLUG BACK ION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name BRAVO DOME CARBON DIOXIDE UNIT 18 34	
1. Type of Well: Oil Well Gas	s Well Other <u>CO₂ Supply Well</u>	8. Well Number 072	
2. Name of Operator OXY USA Inc.		9. OGRID Number 16696	
3. Address of Operator	20.410	10. Pool name or Wildcat BRAVO DOME CARBON DIOXIDE UNIT 640 - 96010	
P.O. Box 303, Amistad, New Mexico 8 4. Well Location	.8410	BRAVO DOME CARBON DIOXIDE UNIT 640 - 96010	
	feet from the SOUTH line	e and2002feet from theWESTline	
Section 7	Township 18 N Range	34 E NMPM County UNION	
	1. Elevation (Show whether DR, RKB, RX		
	L: 4800.3'		
12. Check App	propriate Box to Indicate Nature of	f Notice, Report or Other Data	
NOTICE OF INTE	NITION TO:	SUBSEQUENT REPORT OF:	
	l l	DIAL WORK ALTERING CASING	
• —		ENCE DRILLING OPNS. □ P AND A ☒	
		G/CEMENT JOB	
DOWNHOLE COMMINGLE			
OTHER.			
OTHER: 13 Describe proposed or complete.		details, and give pertinent dates, including estimated da	
of starting any proposed work).	SEE RULE 19.15.7.14 NMAC. For M	Sultiple Completions: Attach wellbore diagram of	
proposed completion or recompletion.			
9/25/2010 MI + RUSU + TP 220 PSI, CP 120psi BLED WELL DOWN,			
LOOSEN HERCULES TYPE HB 2 3/8 WELLHEAD			
KILL WELL, 6 BBLS FW + ND WELLHEAD + NU SPOOL + NUBOP REC PKR + DUMP CAS. P*LD 2 3/8" FG TBG. RUN 5 ½" CMT RETAINER ON 2 3/8" WS TO 2470'. PUMP THROUGH RETAINER, SET			
RETAINER, STING OUT, CIRCULATE WITH FW + CORROSION INHIBITOR (CRW37-10)			
TEST CASING TO 500 PSI, HELD FOR 30 MIN , OK STING INTO CEMENT RETAINER, PUMP 16 SX BELOW RETAINER CAP WITH 9 SX			
MOVE TUBING UP TO 1956' SPOT 25 SX, TRIP OT OF HOLE, SION			
STING INTO CEMENT RETAINER, PUMP 16 SX BELOW RETAINER CAP WITH 9 SX MOVE TUBING UP TO 1956' SPOT 25 SX, TRIP OT OF HOLE, SION 9/26/2010 RUN IN WITH TUBING, TAG TOP OF CEMENT AT 1714' PULL OUT OF HOLE WITH TUBING, LAY DOWN. NOBOP. SPOT 4 SX FROM 30' TO SURFACE RD + MOSU. WELL P&A.			
SPOT 4 SX FROM 30' TO SU	RFACÉ		
RD + MOSU. WELL P&A.		A	
CEMENT, HALLIPLIDTON, DDEMILINA DI LIC	CLASS C . 99/ CALCIUM CHI ODIDE @ 44		
CEMENT. HALLIBURTON, PREMIUM PLUS	- CLASS C + 2% CALCIUM CHLORIDE@ 14.	.8 ррд	
Sec. 4 Data: 9/25/2010	9/	/26/2010	
Spud Date: 972372010	Rig Release Date:	20/2010	
I hereby certify that the information abo	ve is true and complete to the best of my	knowledge and helief	
	. o is a mo simple to the cost of my	Kilo medge dila seller.	
SIGNATURE JUMOU	TITLE Engineering	Advisor DATE11/11/2010	
4			
Type or print name Alberto Giussani E-mail address: albert_giussani@oxy.com PHONE: 806 894-0200 For State Use Only			
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Conditions of Approval (if any):		·	