

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 South St Francis, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
1220 South St Francis
Santa Fe, NM 87505

WELL API NO. 30-007-20463
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: VPR D
8. Well No. 135
9. Pool name or Wildcat

4. Well Location Unit Letter E : 2483 feet from the North line and 452 feet from the West line Section 19 Township 30N Range 19E NMPM COLFAX County	10. Elevation (Show whether DR, RKB, RT, GR, etc.) 7620' (GR)
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SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other COALBED METHANE

2. Name of Operator
EL PASO ENERGY RATON, L.L.C.

3. Address of Operator
P.O. BOX 190 RATON, NM 87740

4. Well Location

Unit Letter **E** : **2483** feet from the **North** line and **452** feet from the **West** line

Section **19** Township **30N** Range **19E** NMPM COLFAX County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
7620' (GR)

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input checked="" type="checkbox"/> COMPLETION

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

12/31/03 HES ran Cement Bond Log. Estimated Cement Top at surface.
01/11/04 HES perf'd 1st stage: 1855'-1857' 3 Holes
HES frac'd 1st stage: Pumped fracture treatment with 30,820 lbs of 20/40 Ottawa sand, Avg Pres 2146 psi, Avg Rate 16.5 bbl/min.
HES perf'd 2nd stage: 1836'-1838', 1839'-1841' 6 Holes
HES frac'd 2nd stage: Pumped fracture treatment with 21,220 lbs of 20/40 Ottawa sand, Avg Pres 1064 psi, Avg Rate 14.3 bbl/min.
HES perf'd 3rd stage: 1807'-1809' 3 Holes
HES frac'd 3rd stage: Pumped fracture treatment with 20,420 lbs of 20/40 Ottawa sand, Avg Pres 1386 psi, Avg Rate 14.2 bbl/min.
HES perf'd 4th stage: 1638'-1640', 1641'-1643' 6 Holes
HES frac'd 4th stage: Pumped fracture treatment with 60,930 lbs of 20/40 Ottawa sand, Avg Pres 1913 psi, Avg Rate 21.9 bbl/min.
HES perf'd 5th stage: 1311'-1313' 3 Holes
HES frac'd 5th stage: Pumped fracture treatment with 32,690 lbs of 20/40 Ottawa sand, Ave Pres 2393 psi, Avg Rate 16.6 bbl/min.
HES perf'd 6th stage: 1263'-1265', 1266'-1268' 6 Holes
HES frac'd 6th stage: Pumped fracture treatment with 21,400 lbs of 20/40 Ottawa sand, Ave Pres 3744 psi, Avg Rate 8.5 bbl/min
1/13/04 Installed rods, tubing, and pump. Well is ready to be tested and put on production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Shirley A. Mitchell TITLE Senior Specialist DATE 02/13/04
Type or print name: Shirley A. Mitchell Telephone No.: (505) 445-6785
(This space for State use)

APPROVED BY [Signature] TITLE DISTRICT SUPERVISOR DATE 2/20/04
Conditions of approval, if any: