

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
811 South First, Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 South St Francis, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St Francis  
Santa Fe, NM 87505

Form C-103  
Revised March 25, 1999

WELL API NO. <b>30-007-20431</b>	
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name: <b>VPR D</b>	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other COALBED METHANE	
2. Name of Operator <b>EL PASO ENERGY RATON, L.L.C.</b>	
3. Address of Operator <b>P.O. BOX 190 RATON, NM 87740</b>	
4. Well Location Unit Letter <b>O</b> : <b>860</b> feet from the <b>South</b> line and <b>1910</b> feet from the <b>East</b> line Section <b>7</b> Township <b>30N</b> Range <b>19E</b> NMPM COLFAX County	
10. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>7540' (GR)</b>	

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input checked="" type="checkbox"/> COMPLETION

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12/13/03 HES ran Cement Bond Log. Estimated Cement Top at surface.  
12/17/03 HES perf'd 1<sup>st</sup> stage: 1591'-1593', 1618'-1620', 1644'-1646' 15 Holes  
HES frac'd 1<sup>st</sup> stage: Pumped fracture treatment with 51,100 lbs of 20/40 Ottawa sand, Avg Pres 1232 psi, Avg Rate 20.6 bbl/min.  
HES perf'd 2<sup>nd</sup> stage: 1512'-1514', 1520'-1522' 10 Holes  
HES frac'd 2<sup>nd</sup> stage: Pumped fracture treatment with 30,830 lbs of 20/40 Ottawa sand, Avg Pres 1432 psi, Avg Rate 16.1 bbl/min.  
HES perf'd 3<sup>rd</sup> stage: 1452'-1454', 1457'-1459', 1468'-1470' 15 Holes  
HES frac'd 3<sup>rd</sup> stage: Pumped fracture treatment with 30,570 lbs of 20/40 Ottawa sand, Avg Pres 1484 psi, Avg Rate 16.1 bbl/min.  
HES perf'd 4<sup>th</sup> stage: 1403'-1405', 1421'-1423' 10 Holes  
HES frac'd 4<sup>th</sup> stage: Pumped fracture treatment with 30,920 lbs of 20/40 Ottawa sand, Avg Pres 2251 psi, Avg Rate 16.5 bbl/min.  
HES perf'd 5<sup>th</sup> stage: 1364'-1368' 11 Holes  
HES frac'd 5<sup>th</sup> stage: Pumped fracture treatment with 40,740 lbs of 20/40 Ottawa sand, Avg Pres 2445 psi, Avg Rate 18.4 bbl/min.  
HES perf'd 6<sup>th</sup> stage: 1027'-1029', 1039'-1041', 1054'-1056' 15 Holes  
HES frac'd 6<sup>th</sup> stage: Pumped fracture treatment with 43,140 lbs of 20/40 Ottawa sand, Ave Pres 1886 psi, Avg Rate 18.8 bbl/min.  
12/21/03 Installed rods, tubing, and pump. Well is ready to be tested and put on production. (Waiting on pipeline.)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Shirley A. Mitchell TITLE Senior Specialist DATE 02/06/04  
Type or print name: Shirley A. Mitchell Telephone No.: (505) 445-6785  
(This space for State use)

APPROVED BY [Signature] TITLE DISTRICT SUPERVISOR DATE 2/20/04  
Conditions of approval, if any: