

Submit 1 Copy to Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-007-20529
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name VPR B
8. Well Number 63
9. OGRID Number 180514
10. Pool name or Wildcat
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 8060' (GL)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other CBM ☐

2. Name of Operator
El Paso E&P Company, L.P.

3. Address of Operator
1001 Louisiana, Rm 9.028TP, Houston, TX 77002

4. Well Location
Unit Letter J : 1549 feet from the South line and 2390 feet from the East line
Section 1 Township 29N Range 18E NMPM County COLFAX

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
8060' (GL)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: Reperf'd & Frac'd ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

03/17/10: MIRU. POOH with rods and pump. Tested tubing to 3000 psi – good test. ND WH. NU BOP. Tagged for fill – no fill. LD production tubing.

03/18/10: RU WL. Shot perfs 2252'-2254', 2237'-2245', 2232'-2235', 2225'-2227' (added perfs @ 2225'-2227', 2232'-2235' & 2252'-2254'). RD WL. Set packr @ 1447'. RDMO.

04/14/10: MIRU frac. Pressure tested to 5500 psi. Pumped 900 gals of acid 7.5% HCL. Pumped flush. Pumped pad. Pumped 40/70 sand slugs. Pumped 6.75# 16/30. Pumped foam flush. Pumped 10# 16/30. Pumped flush. Pumped over flush. Cut fluid. RDMO frac.

04/26/10: MIRU. ND WH. Release packer. NU BOP

04/28/10: Tagged @ 2620' – bailed 20' of fill. ND BOP, ND 3000# WH. NU WH. TIH with insert pump.

04/30/10: RDMO.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Maria S. Gomez TITLE Sr. Regulatory Analyst DATE 12/01/10

Type or print name Maria S. Gomez E-mail address: maria.gomez@elpaso.com PHONE: 713-420-5038/832-683-0361 cell
For State Use Only

APPROVED BY: Ed Martin TITLE **DISTRICT SUPERVISOR** DATE 12/7/2010

Conditions of Approval (if any):