

Submit 1 Copy to Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-007-20719
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other CBM <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator El Paso E&P Company, L.P.		6. State Oil & Gas Lease No.
3. Address of Operator 1001 Louisiana, Rm 9.028TP, Houston, TX 77002		7. Lease Name or Unit Agreement Name VPR B
4. Well Location Unit Letter <u>F</u> : <u>1375</u> feet from the <u>North</u> line and <u>1839</u> feet from the <u>West</u> line Section <u>12</u> Township <u>29N</u> Range <u>18E</u> NMPM County <u>COLFAX</u>		8. Well Number 113
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 8089' (GL)		9. OGRID Number 180514
		10. Pool name or Wildcat

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: Reperf'd & Frac'd <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHED SUMMARY

Spud Date:

Rig Release Date:

2010 NOV 32 P 1:11
RECEIVED OGD

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Maria S. Gomez TITLE Sr. Regulatory Analyst DATE 12/01/10

Type or print name Maria S. Gomez E-mail address: maria.gomez@elpaso.com PHONE: 713-420-5038/832-683-0361 cell

For State Use Only

APPROVED BY: Ed Martin TITLE **DISTRICT SUPERVISOR** DATE 12/7/2010
Conditions of Approval (if any):

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

03/17/10: MIRU. POOH w/ rods and insert pump. Tested tubing to 3000# - held. No fill. ND WH. NU BOP. Fish out SV. POOH with tubing.

03/18/10: RU WL. Set RBP @ 2360'. Perf'd 2277'-88' (Added perfs from 2283'-2288' = 20 holes). RDMO WL. ND BOP. Changed out WH to 3000#. Set packer @ 2126'. NU frac valve.

04/09/10: MIRU frac. Tested equipment to 5500 psi. Pumped in flush but unable to get gel quality due to iron and high PH. SD frac. Hauled in fresh loads.

04/10/10: RU frac equipment and tested to 5500 psi. Pumped in 1092 gals of foam and 26 bbls of fluid. Pumped pad, 16240 gals of foam and 116 bbls of fluid. Pumped sand slugs 40/70, 400#. Pumped 16/30 sand slugs, 100#. Pumped 40/70 sand slugs, 300#. Pumped 0.25# 16/30, 1470#, 5880 gals of foam and 41.9 bbls of fluid. Pumped 0.50# 16/30, 1330#, 2660 gals of foam and 19 bbls of fluid. Pumped 1# 16/30, 9940#, 9940 gals of foam and 71.4 bbls of fluid. Pumped foam flush with 7280 gals of foam and 52 bbls of fluid. Pumped 1# 16/30, 2240#, 2240 gals of foam and 16 bbls of fluid. Pumped 2# 16/30, 20160#, 10080 gals of foam and 72 bbls of foam. Pumped 3# 16/30, 27930#, 9310 gals of foam and 66.5 bbls of fluid. Flushed with 840 gals of foam and 6 bbls of fluid. Cut fluid. RD frac.

04/15/10: MIRU. NU BOP. Released packer. Bailed 18' of fill.

04/19/10: Retrieved RBP. ND 3000# WH. NU WH.

04/20/10: Landed tubing @ 2562'. 141' rat hole & 34' below bottom perf. NU WH. Inserted rods and insert pump. RDMO.

VPR B-113
Dated 12/01/10