	DIGITO OF FROM THE PRINTED			1 Olim C	100
Office	Energy, Minerals and Natural Resources			Revised March 25, 1	1999
<u>District I</u> 1625 N. French Dr., Hobbs, NM 87240			WELL API NO.		
District II	OIL CONSERVATION DIVISION		3	30-007-20450	
811 South First, Artesia, NM 87210			5. Indicate Type of	of Lease	
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St Frances		STATE C	J FEE 🌃	
District IV	Santa Fe, NM 87505		6. State Oil & G		
1220 South St Francis, Santa Fe, NM			o. State On te d	as Lease No.	
87505	EG AND DEDODES ON WELLS			** ** **	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or	Unit Agreement Nar	me:
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH					
PROPOSALS.)				VPR A	
1. Type of Well:					
Oil Well Gas Well Other X Coalbed Methane					
2. Name of Operator			8. Well No.	147	
EL PASO ENERGY RATON, L.L.C.					
3. Address of Operator			9. Pool name or V	Vildcat	
P.O. Box 190, Raton, NM 87740					
4. Well Location					
Unit Letter P:	1109feet from the _South	_ line and <u>1056_</u> _	_feet from the $\underline{\hspace{0.1cm}}$	ast line	
Section 27 Township		NMPM (
the Company of the Co	10. Elevation (Show whether Di)	all plants for extraplicing	
	8258' (G				
	propriate Box to Indicate Na				
NOTICE OF INT	ENTION TO:	SUBS	SEQUENT REI	PORT OF:	
PERFORM REMEDIAL WORK \square	PLUG AND ABANDON 🔲	REMEDIAL WORK		ALTERING CASING	g 🖂
TEMPORARILY ABANDON			LING OPNS. 🌃	PLUG AND	
PULL OR ALTER CASING ☐ MULTIPLE ☐ CASING TEST AF			n \Box	ABANDONMENT	
	COMPLETION	CEMENT JOB	ь 🗆		
OTHER:		OTHER:			
12. Describe proposed or completed	operations. (Clearly state all per	tinent details, and gi	ve pertinent dates,	including estimated d	late
of starting any proposed work).					
or recompilation.	•	•		1 1 1	
•					
02/11/04 Spud in @ 12:40 pm Drill	11" surface hole to 370'. Ran	8 jts of 8 5/8", J-55.	, 24 ppf ST&C cas	ing to 364'.	
Halliburton mixed and pumped 100 sks Midcon II PP, 14 ppg, yield 1.66 at 3 bpm with 110 psi with 6% salt,					
.3% gilsonite, .3% versaset, and 25# flocele per sack. Circulated 7 bbls of cement to surface. WOC 8 hrs.					
Test surface casing to 500 psi for 30 min.					
02/12/04 Drill 7 7/8" hole f/ 370' - 2725'. Reached TD at 2725'. MIRU Schlumberger & log well, Logger TD at 2700'.					
Ran 63 jts of 5 ½", 17#, J-55 LT &C casing to 2684'. Halliburton mixed and pump					
40 bbls gel pre flush at 4 bpm at 30 psi, 364 sks Midcon II, 13.0 ppg, yield 2.04, .3% versaset, 5#/sx gilsonite, 2#/sk granulite, 6% salt and .1% Super CBL. Circulated 30 bbls of cement to surface. Well shut in.					
2#/sk granulite, 6% salt an	d .1% Super CBL. Circulated 30) bbls of cement to s	urface. Well shut i	n.	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.					
(U'n -	T- 4. 1. 21				
SIGNATURE TRULLY	nitchell TITLE	Senior Specialist		02/20/04	
Type or print name Shirley A. M.	ntchell / Tele	phone No. (505) 44	5-6785		
(This space for State use)	// /			,	,
1 2/5/	1/alana	CTDICT CUI	DEDI//COP	2/20/20/	51
APPPROVED BY 14	TITLE	ISTRICT SU	LEKAIOOK	DATE 2/25/	レ フ
Conditions of approval, if any:	,				