Office	State of New Mexico		Form C-103	
District I	Energy, Minerals and Natural Resources		WELL API NO.	Revised March 25, 1999
1625 N. French Dr., Hobbs, NM 87240 District II	OIL CORSTRUCTION		3	30-007-20445
811 South First, Artesia, NM 87210 District III	1220 South St Fr		5. Indicate Type of	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, PEB82		STATE C	FEE E
1220 South St Francis Santa Fe NM			6. State Oil & G	as Lease No.
87505 SUNDRY NO	FICES AND REPORTS ON WELLS	t Francis Drive	7. Lease Name or	Unit Agreement Name:
87505 SUNDRY NOTICES AND REPORTS OF Francis Drive (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK 7054 DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM 1997) FOR SUCH				
PROPOSALS.)	USE AFFLICATION FOR FEMALE (FORWERIO) FOR SUCH			VPR A
1. Type of Well:Oil Well □ Gas Well	Gas Well Other X Coalbed Methane			
2. Name of Operator			8. Well No.	138
EL PASO ENERGY RATON, L.L.C.			<u> </u>	
3. Address of Operator P.O. Box 190, Raton, NM 87740			9. Pool name or V	Vildcat
4. Well Location				
Unit Letter F: 1530 feet from the North line and 1742 feet from the West line				
Section 26 Township 32N Range 19E NMPM Colfax County				
	10. Elevation (Show whether D.		.)	
8255' (GL) 11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
	NTENTION TO:		SEQUENT REA	
PERFORM REMEDIAL WORK		REMEDIAL WORK		ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRIE	LLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	MULTIPLE COMPLETION	CASING TEST AN	D D	ABANDONMENT
OTHER:		OTHER:		
	eted operations. (Clearly state all per		ive pertinent dates,	including estimated date
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.				
02/18/04 Spud in @ 9:30 a m D	rill 11" surface hole to 372' Ran &	its of 8 5/8" 1-55	24 nnf ST&C casir	ng to 364'
02/18/04 Spud in @ 9:30 a.m Drill 11" surface hole to 372'. Ran 8 jts of 8 5/8", J-55, 24 ppf ST&C casing to 364'. Halliburton mixed and pumped 100 sks Midcon II PP, 14 ppg, yield 1.66 at 3 bpm with 110 psi with 6% salt,				
.3% gilsonite, .3% versaset, and 25# flocele per sack. Circulated 5 bbls of cement to surface. WOC 8 hrs.				
Test surface casing to 500 psi for 30 min. 02/19/04 Drill 7 7/8" hole f/ 372' - 2755'. Reached TD at 2755'. MIRU Schlumberger & log well. Logger TD at 2726'.				
Ran 64 jts of 5 ½", 17#, J-55 LT &C casing to 2711'. Halliburton mixed and pump				
	t 4 bpm at 30 psi, 411 sks Midcor			
2#/sk granunte, 6% sai	t and .1% Super CBL. Circulated 29	9 obis of cement to s	urtace. Well shut ii	1.
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE Surly Suitchell TITLE Senior Specialist DATE 02/20/04				
Type or print name Shirley A. Mitchell Telephone No. (505) 445-6785				
(This space for State use)				
APPPROVED BY JE John TITLE DISTRICT SUPERVISOR DATE 2/25/04				
Conditions of approval, if any:				
	V			