



Shell Exploration & Production

State of New Mexico
Energy, Minerals and Natural Resources Dept.
Oil Conservation Division-District 4
1220 South St. Francis Drive
Santa Fe, New Mexico 87505
Attn.: Ed Martin, District Supervisor

Shell Exploration & Production Co.

Regulatory Affairs-EP Americas
4582 S. Ulster Street Parkway
Suite 1400
Denver, Colorado 80237

February 4, 2011

Subject: Request for Allowable and Authorization to Transport
Shell Exploration & Production Co., Latigo Ranch 3-3 (API No. 30-019-20138)
Guadalupe County, New Mexico

Dear Mr. Martin:

Shell Exploration & Production Company (Shell), as service provider to SWEPI LP in New Mexico, is submitting our Request for Allowable and Authorization to Transport (Form C-104) to allow reporting of production from the subject well, to New Mexico Oil Conservation Division-District 4 (OCD) for your review and approval.

If you have any questions or require any additional information regarding these reports, please contact me at (303) 222-6347, or David Janney at Kleinfelder in Albuquerque at (505) 344-7373.

Regards,

Michael L. Bergstrom
Senior Regulatory Advisor
Shell Exploration & Production Company

Attachments: Form C-104

RECEIVED OCD
201 FEB -7 P 1:38

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised October 15, 2009

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

| | | | |
|---|---|--|--|
| ¹ Operator name and Address SWEPI LP P.O. Box 576 Houston, TX 77001 | | ² OGRID Number 250036 | |
| | | ³ Reason for Filing Code/ Effective Date NW/ | |
| ⁴ API Number 30 - 01920-138 | ⁵ Pool Name Cuervo Pennsylvanian | | ⁶ Pool Code 97811 |
| ⁷ Property Code 37165 | ⁸ Property Name Singleton Properties, LLC | | ⁹ Well Number Latigo Ranch 3-3 |

II. ¹⁰ Surface Location

| | | | | | | | | | |
|--------------------|--------------|-----------------|--------------|--------------|--------------------------|------------|--------------------------|-----------|---------------------|
| Ul or lot no. N | Section 3 | Township 10N | Range 23E | Lot Idn N | Feet from the 1177+/- | South Line | Feet from the 1666+/- | West line | County Guadalupe |
|--------------------|--------------|-----------------|--------------|--------------|--------------------------|------------|--------------------------|-----------|---------------------|

¹¹ Bottom Hole Location

| | | | | | | | | | |
|-----------------------------|---|----------|--------------------------------------|---------|-----------------------------------|------------------|------------------------------------|----------------|-------------------------------------|
| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County Guadalupe |
| ¹² Lse Code P | ¹³ Producing Method Code Flowing | | ¹⁴ Gas Connection Date | | ¹⁵ C-129 Permit Number | | ¹⁶ C-129 Effective Date | | ¹⁷ C-129 Expiration Date |

III. Oil and Gas Transporters

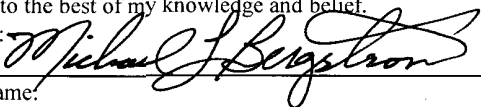
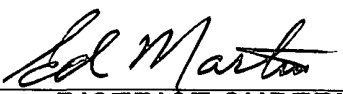
| | | |
|--|---|--------------------------|
| ¹⁸ Transporter OGRID 229440 | ¹⁹ Transporter Name and Address Prometheus | ²⁰ O/G/W G |
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IV. Well Completion Data

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|------------------------------------|-------------------------------------|---|-------------------------------|---|--------------------------------------|
| ²¹ Spud Date 4-9-09 | ²² Ready Date 9-14-09 | ²³ TD 14,443' | ²⁴ PBTd 13,602' | ²⁵ Perforations 10,730'-14,120' | ²⁶ DHC, MC DHC |
| ²⁷ Hole Size 14-3/4" | | ²⁸ Casing & Tubing Size 10-3/4" | | ²⁹ Depth Set 0-1,494' | ³⁰ Sacks Cement 790 sx |
| 9-7/8" | | 7-5/8" | | 0-5,974' | 1,290 sx |
| 6" | | 4-1/2" | | 0-14,241' | 1,155 sx |
| | | | | | |

V. Well Test Data

| | | | | | |
|--|---------------------------------|--|--|--|---|
| ³¹ Date New Oil NA | ³² Gas Delivery Date | ³³ Test Date 9/14/09-9/19/09 9/24/09-10/04/09 1/03/10-4/07/10 5/18/10-5/27/10 | ³⁴ Test Length 129 hrs. 230 hrs. 2237 hrs. 216 hrs. | ³⁵ Tbg. Pressure tbg installed 1/3/10- Avg. 705 | ³⁶ Csg. Pressure Avg. 103 |
| ³⁷ Choke Size 13/64-48/64 14/64 14/64-24/64 14/64-24/64 | ³⁸ Oil NA | ³⁹ Water 12,363 CUM | ⁴⁰ Gas 130,640 CUM | | ⁴¹ Test Method Flowing |

| | | | |
|--|------------------------|---|--|
| ⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature:  | | OIL CONSERVATION DIVISION | |
| Printed name: Michael L. Bergstrom | | Approved by:  | |
| Title: Senior Regulatory Advisor | | Title: DISTRICT SUPERVISOR | |
| E-mail Address: michael.bergstrom@shell.com | | Approval Date: 2/10/2011 | |
| Date: 2/4/2011 | Phone: 303-222-6347 | | |