

Submit 1 Copy To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.	30-021-20122
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	West Bravo Dome Unit (WBDU)
8. Well Number	031J
9. OGRID Number	495
10. Pool name or Wildcat	(96387) West Bravo Dome CO2 Gas
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	4688'

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other CO2 SUPPLY

2. Name of Operator
HESS Corporation

3. Address of Operator
PO Box 840
Seminole TX 79360

4. Well Location
Unit Letter J : 1980 feet from the SOUTH line and 1830 feet from the EAST line
Section 3 Township 19N Range 29E NMPM County HARDING

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: Re-Perf/GasGun <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Start date

Wednesday, March 09, 2011

MIRU Renegade WL Services & Pump truck. Pump 43 bbls production water in well (~300' from surface).

RIH & tag water level (~300') & PBTD (2050'). RU & RIH w/ Two (2) 10', 6 spf perf gun. Get on depth with CL at 1555'.

Fire Guns & perforate from 1555'-1565', 1570'-1580'. TOOH & LD spent gun. PU & RIH w/ gas guns. Tag FL.

Get on depth with CL and fire gas gun from 1570'-1580'. TOOH & LD spent gasgun. PU & RIH w loaded gas gun. Tag FL.

Get on depth with CL and fire gas gun from 1555'-1565'. TOOH & LD spent gasgun.

RDMO Renegade & Pump truck. Turn well over to productions.

Note(s)

5.5" Capacity: 0.0244 bbls/ft

Rigging up to 5.5" threaded valve

Spud Date:

4/22/1981

Rig Release Date:

3/10/2011

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE



TITLE ENGINEERING TECH

DATE 3/18/2011

Type or print name

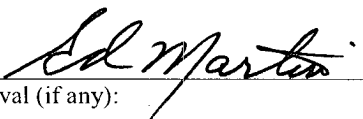
RITA C. SMITH

E-mail address: rsmith@hess.com

PHONE: 432-758-6726

For State Use Only

APPROVED BY:



TITLE

DISTRICT SUPERVISOR

DATE 3/24/2011

Conditions of Approval (if any):