Office	State of Lies Mi	* 1 B % /		Form C-	
District I	Energy, Mineral and Nat	ral Resovrces	WELL API NO.	Revised March 25,	1999
1625 N. French Dr., Hobbs, NM 87240 District II		r mak ranaha r		30-007-20451	
811 South First, Artesia, NM 87210	OIL CONSERVATION DIVESTON		5. Indicate Type		
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St Fr		STATE [
District IV	Santa FQ NM 8	nyagon Division int Francis Dri		Gas Lease No.	
1220 South St Francis, Santa Fe, NM 87505	122 S Sa Sama l				
, ,, ,, ,, ,, ,, ,, ,, ,, ,, ,, ,, ,, ,	ES AND REPORTS ON WELLS		7. Lease Name o	r Unit Agreement Nar	ne:
(DO NOT USE THIS FORM FOR PROPOSA				C	
DIFFERENT RESERVOIR. USE "APPLICATION PROPOSALS.)	TION FOR PERMIT (FORM C-101) FOR	JR SUCH		VPR A	
1. Type of Well:					
Oil Well Gas Well	Other X Coalbed Metha	ne			
2. Name of Operator	NERGY RATON, L.L.C.		8. Well No.	148	
3. Address of Operator	NERGI RATON, E.E.C.		9. Pool name or	Wildcat	
	00, Raton, NM 87740		y. I doi name of	vv Hacat	
4. Well Location					
Unit Letter K:	1905 feet from the South	line and <u>1345</u> _	feet from the	West line	
Section 26 Townshi	p 32N Range 19E	NMPM (Colfax County		
and the Article States Articles	10. Elevation (Show whether D				
	8315' (0				
11. Check Ar	propriate Box to Indicate N	ature of Notice, I	Report or Other	Data	
NOTICE OF <u>IN</u> T		1	SEQUENT RE		
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	·	ALTERING CASING	3 🗆
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRII	LING OPNS.	PLUG AND ABANDONMENT	
PULL OR ALTER CASING	MULTIPLE COMPLETION	CASING TEST AN	ID	A SAN TO STANLET	
OTHER:		OTHER:			[]
12. Describe proposed or complete	d operations (Clearly state all per		ive pertinent dates	including estimated d	late
	SEE RULE 1103. For Multiple (
02/20/04 S1:- @ 2-00 D-:!!	112	:	24 € 077.8.0	. 2611	
02/20/04 Spud in @ 3:00 pm Drill					
Halliburton mixed and pur		pe, givia ilou at o up			
Halliburton mixed and pur .3% gilsonite, .3% versaset	, and 25# flocele per sack. Circu	lated 5 bbls of cem	ent to surface. Wo	JC 8 nrs.	
	, and 25# flocele per sack. Circupsi for 30 min.	lated 5 bbls of cem	ent to surface. Wo	OC 8 nrs.	
.3% gilsonite, .3% versaset Test surface casing to 500 02/21/04 Drill 7 7/8" hole f/ 370'	psi for 30 min 2785'. Reached TD at 2785'.	MIRU Schlumberge	er & log well. Log	ger TD at 2765'.	
.3% gilsonite, .3% versaset Test surface casing to 500 02/21/04 Drill 7 7/8" hole f/ 370' Ran 65 jts of 5 ½", 17#, J	psi for 30 min. - 2785'. Reached TD at 2785'. -55 LT &C casing to 2748'. Ha	MIRU Schlumberge lliburton mixed and	er & log well. Log pump 40 bbls gel	ger TD at 2765'.	
.3% gilsonite, .3% versaset Test surface casing to 500 02/21/04 Drill 7 7/8" hole f/ 370' Ran 65 jts of 5 ½", 17#, J 4 bpm at 30 psi, 459 sk	psi for 30 min 2785'. Reached TD at 2785'55 LT &C casing to 2748'. Ha s Midcon II, 13.0 ppg, yield 2.0	MIRU Schlumberge lliburton mixed and 4, .3% versaset , 5#/	er & log well. Log pump 40 bbls gel sx gilsonite,	ger TD at 2765'. pre flush at	
.3% gilsonite, .3% versaset Test surface casing to 500 02/21/04 Drill 7 7/8" hole f/ 370' Ran 65 jts of 5 ½", 17#, J 4 bpm at 30 psi, 459 sk	psi for 30 min. - 2785'. Reached TD at 2785'. -55 LT &C casing to 2748'. Ha	MIRU Schlumberge lliburton mixed and 4, .3% versaset , 5#/	er & log well. Log pump 40 bbls gel sx gilsonite,	ger TD at 2765'. pre flush at	
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