

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87401  
District II  
811 South First, Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 South St Francis, Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

**RECEIVED**  
OIL CONSERVATION DIVISION  
1220 South St Francis  
Santa Fe, NM 87505

FORM C-103  
Revised March 25, 1999

WELL API NO. <b>30-007-20452</b>	
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name: <b>VPR A</b>	
8. Well No. <b>149</b>	
9. Pool name or Wildcat	
4. Well Location Unit Letter <b>O</b> : <b>1179</b> feet from the <b>South</b> line and <b>1378</b> feet from the <b>East</b> line Section <b>26</b> Township <b>32N</b> Range <b>19E</b> NMPM <b>Colfax</b> County	
10. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>8280' (GL)</b>	

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO OPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
PROPOSALS.)

1. Type of Well:  
Oil Well ☐ Gas Well ☒ Other ☒ Coalbed Methane

2. Name of Operator  
**EL PASO ENERGY RATON, L.L.C.**

3. Address of Operator  
**P.O. Box 190, Raton, NM 87740**

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

02/21/04 Spud in @ 6:30 pm Drill 11" surface hole to 370'. Ran 8 jts of 8 5/8", J-55, 24 ppf ST&C casing to 361'. Halliburton mixed and pumped 100 sks Midcon II PP, 14 ppg, yield 1.66 at 3 bpm with 110 psi with 6% salt, .3% gilsonite, .3% versaset, and 25# flocele per sack. Circulated 6 bbls of cement to surface. WOC 8 hrs. Test surface casing to 500 psi for 30 min.

02/22/04 Drill 7 7/8" hole f/ 370' - 2755'. Reached TD at 2755'. MIRU Schlumberger & log well. Logger TD at 2736'. Ran 64 jts of 5 1/2", 17#, J-55 LT & C casing to 2714'. Halliburton mixed and pump 40 bbls gel pre flush at 4 bpm at 30 psi, 433 sks Midcon II, 13.0 ppg, yield 2.04, .3% versaset, 5#/sx gilsonite, 2#/sk granulite, 6% salt and .1% Super CBL. Circulated 33 bbls of cement to surface. Well shut in.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Shirley Mitchell TITLE Senior Specialist DATE 02/27/04

Type or print name Shirley A. Mitchell Telephone No. (505) 445-6785

(This space for State use)

APPROVED BY [Signature] TITLE DISTRICT SUPERVISOR DATE 3/2/04

Conditions of approval, if any: