

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-007-20961

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

8. Well Number A-566

9. OGRID Number

180514

10. Pool name or Wildcat

Stubblefield Canyon Raton-Vermejo Gas

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other CBM

2. Name of Operator

El Paso E&P Company, L.P.

3. Address of Operator

1001 Louisiana, Rm 2730D, Houston, Texas 77002

4. Well Location

Unit Letter D : 12 feet from the North line and 1110 feet from the West lineSection 13 Township 31N Range 19E NMPM 6th County Colfax

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

8324'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐OTHER: ☐

SUBSEQUENT REPORT OF

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☒OTHER: ☐RECEIVED
2011 OCT 24 11:30

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

02/28/11: Spudded @ 0030 hrs. Set conductor. Drilled to 350' C&C hole. TIH with 8 5/8" casing and landed @ 340'. Established circ with 36 bbls of fresh water. Mixed and pumped 29 bbls (100 sx) Trinidad Surface Blend mixed @ 14 ppg. Displaced with 17 bbl fresh water. Circ 4 bbls good cement to pit. WOC.

03/01/11: CO cement from 300' - 350'. Drilled 7 7/8" hole to 2695' (Trinidad came in @ 2395'). C&C hole. TIH to RTD @ 2695' (2' of fill). C&C hole. Logged. Ran 5 1/2", 15.5#, J-55 casing. Landed in WH @ 2634'. ECP from 2116'-2128'. Stage collar @ 2116'. Released rig. Pumped 20 bbls fresh water, 20 bbls fresh water gel w/n-seal, barcarb & floccell, pumped 30 bbls fresh water. Mixed and pumped 32 bbls (83 sx) Trinidad production blend cement mixed @ 12.7 ppg. Displaced with 62.7 bbls of fresh water @ 4 BPM & 130 psi. Landed plug @ 1000 psi. Released pressure & float held. Pressured to 3000 psi & set ECP. Dropped bomb to open stage collar. SD 7 min. Pressured to 1050 psi and opened stage collar. Pumped 200 bbls fresh water gel 2.5 BPM & 75 psi, 80 bbls fresh water gel w/n-seal, barcarb & floccell @ 5 BPM & 120 psi, Pumped 10 bbls fresh water spacer @ 5 BPM & 120 psi. Returns with 9 bbls water spacer pumped. Mixed and pumped 34 bbls Trinidad production blend mixed @ 13 ppg. With 34 bbls pumped truck could not pull on water. Worked on truck. Attempted to circ cement out of casing and out to pit. Pressured to 3000 psi with 9 bbls of water pumped (est top of cement in casing @ 378'). Released pressure several times in an attempt to get bridge to break up with no success.

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Spud Date:

02/28/11

Rig Release Date:

03/01/11

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Maria S. Gomez

TITLE Sr. Regulatory Analyst

DATE 04/19/11

Type or print name

Maria S. Gomez

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PHONE: 713-420-5038/832-683-0361

For State Use Only

APPROVED BY:

Ed Martin

TITLE

DISTRICT SUPERVISOR

DATE

4/25/2011

Conditions of Approval (if any):

VPR A-566
API No. 30-007-20961
Casing & Cementing Sundry
April 19, 2011
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ADDITIONAL DESCRIPTION

03/02/11: MIRU ECWS#32. Tagged cement @ 394'. Drilled to 1212'. Drilled 818' of cement. C&C hole.

03/03/11: Tagged cement @ 1212'. Drilled out. Fall out @ 1450'. TIH to 2084', 32' above stage tool. RU kill truck and pressured to 3500 psi. Unable to circulate through ECP. RD KT.

03/04/11: TIH with closing tool to 2084'. C&C LCM & cement to top of stage tool @ 2116'. Tried to circulate through ECP. Unable to circulate @ 3500 psi. Closed ECP. Drilled out ECP and tagged @ 2116', fall out. TIH to PBTD. Tagged @ 2628'. C&C. TOOH.

03/23/11: Ran CBL.