Submit 1 Copy To Appropriate District Office	State of New Mexico		Form C-103 October 13, 2009
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-007-20963
District III	1220 South St. Francis Dr.		5. Indicate Type of Lease STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name
1. Type of Well: Oil Well Gas Well Other CBM			8. Well Number A-569
2. Name of Operator		9. OGRID Number	
El Paso E&P Company, L.P. 3. Address of Operator		180514 10. Pool name or Wildcat	
1001 Louisiana, Rm 2730D, Houston, Texas 77002		Stubblefield Canyon Raton-Vermejo Gas	
4. Well Location			
Unit Letter <u>L</u> : <u>2039</u> feet from the <u>South</u> line and <u>1209</u> feet from the <u>West</u> line			
Section 13		19E NMPM	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 8333'			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBS			SEQUENT REPORT-OF:
PULL OR ALTER CASING			ГЈОВ 🖾 📅 🚍 —
OTHER: OTHER: O			
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
02/24/11: Spudded @ 0600 hrs. Set conductor. Drilled surface hot to 350'. Ran casing and cemented with 194 sx of cement. Had 8 bbls			
of returns to pit. WOC. Drilled from 290' - 340', Began drilling 7 7/8" hole.			
02/25/11: Drilled to RTD @ 2695'. Est top of Trinidad @ 2395'. C&C hole. Had slight drag @ 2605'. Logged. Began running 5.5",			
15.5#, J-55 casing. 02/26/11: Finished running production casing and tagged @ 2649'. Landed casing in WH @ 2637' KB (249' rat hole). ECP from 2066'-			
2078'. Released rig. Pumped 20 bbls fresh water, 20 bbls gel w/n-seal, baracarb & flocell followed by 30 bbls fresh water. Mixed and			
pumped 35 bbls Trinidad Prod Blend cement @ 12.7 ppg. Dropped plug on fly. Displaced with 62.5 bb;s pf fresh water. PSI prior to			
landing plug 0 psi. Landed plug @ 1000 psi. Very weak blow during job with no returns. Pressured up & set ECP @ 3000 psi. Dropped bomb and opened stage collar. Stage 2: Pumped 200 bbls of fresh warter gel @ 5 BPM & 75 psi. Pumped 80 bbls fresh water gel w/n-			
seal, baracarb & flocell @ 5 BPM w/a final psi of 125#. Mixed & pumped 119 bbls Trinidad production blend mixed @ 13 ppg @ 5			
BPM. Got full returns with 25 bbls of cement pumped. Recovered 5 bbls watered down cement from 1st stage. Dropped plug on fly.			
Displaced with 49 bbls of fresh water. Circ 5 bbls good cement to pit. Final lift pressure 715 psi. Bumped plug with 2090 psi. Plug down. Released pressure and float held.			
down. Released pressure and noat	icit.		
Spud Date: 02/24/1			02/26/11
Spud Date: 02/24/1	Rig Release Da	ite:	02/28/11
		₩ <u>₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩</u>	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE Maria A. HOVER TITLE Sr. Regulatory Analyst DATE			
Type or print name <u>María S. Gomez</u> E-mail address: <u>maria.gomez@elpaso.com</u> PHONE: <u>713-420-5038/832-683-0361</u>			
APPROVED BY: A Market TITLE DISTRICT SUPERVISOR			
APPROVED BY:			