Submit 1 Copy To Appropriate District Office	State of New Me		Form C-103 October 13, 2009
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natu		WELL API NO.
District II	OIL CONSERVATION DIVISION		30-007-20983
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Francis Dr.		5. Indicate Type of Lease STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM			
87505 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other CBM		8. Well Number A-565	
2. Name of Operator		9. OGRID Number	
El Paso E&P Company, L.P.		180514 10. Pool name or Wildcat	
3. Address of Operator 1001 Louisiana, Rm 2730D, Houston, Texas 77002		Stubblefield Canyon Raton-Vermejo Gas	
4. Well Location			
Unit Letter <u>G</u> : <u>2503</u> feet from the <u>North</u> line and <u>2563</u> feet from the <u>East</u> line			
Section 12		19E NMPM 6	5 th County Colfax
	11. Elevation (Show whether DR		
8353'			
12. Check	Appropriate Box to Indicate N	lature of Notice, F	Report or Other Data
		REMEDIAL WORK	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRIL			— — —
PULL OR ALTER CASING		CASING/CEMENT	
OTHER:		OTHER:	
	pleted operations. (Clearly state all		give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of			
proposed completion or recompletion.			
03/03/11: Spudded @ 1815 hrs. Set conductor. Drilled to 55'. Replaced booster.			
03/04/11: Drilled surface hole to 355'. C&C hole. Landed 8 5/8", 24#, J-55 casing @ 345'. Pumped 10 bbls fresh water, 20 bbls fresh			
water gel w/n-seal, baracarb & flocell, pumped 10 bbls fresh water spacer. Got full returns w/2 bbls spacer pumped. Pumped 29 bbls (100 sx) Trinidad surface blend cmt mixed. Displaced w/17 bbls fresh water. Circulated 5 bbls good cmt to pit WOC			
03/05/11: C/O cmt from 285'-355'. Drilled production hole to 2695'. Started injecting water @ 2035' top of Frinidad @~2515'.			
Drilled to 2815'. C&C hole. Tagged @ 2813' (2' fill). C&C hole. Logged. Ran 5 1/2", 15.5#, J-55 casing. Landed in WH @ 2751'.			
Released rig. Stage 1: Pumped 20 bbl fresh water, 20 bbls fresh water gel w/n seal, baracarb & flocell, 30 bbls of fresh water. Mixed and pumped 34.5 bbls (90 sx) Trinidad production blend cmt mixed. Dislplaced with 65.5 bbls fresh water. Landed plug @ 1000 psi.			
Released pressure & float held. Pressured to 2400 psi & set ECP. Dropped bomb. Stage 2: Opened stage collar @ 850 psi. Pumped 200			
bbls fresh water gel. Pumped 120 bbls fresh water gel w/n-seal, baracarb & flocell. Pumped 10 bbls fresh water spacer. Mixed and			
pumped 143 bbls (400 sx) Trinidad production blend cement mixed. Displaced with 52 bbls fresh water. Final lift pressure 230 psi. Landed plug @ 2199 psi. Released pressure & float held. Got partial returns (~3 BPM) w/ 115 bbls of LCM gel pill pumped. Lost			
returns with 67 bbls of cement pumped (15 bbl of cement out stage tool).			
		, 	
Spud Date: 03/03/1	1 Rig Release D	ata:	03/05/11
		atc.	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE Maria O	Borrend TITLE St.	Regulatory Analyst	DATE04/14/11
Type or print name Maria S. Gomez E-mail address: maria.gomez@elpaso.com PHONE: 713-420-5038/832-683-0361 For State Use Only Dot point Dot point Dot point Dot point			
APPROVED BY:			