



Shell Exploration & Production

State of New Mexico
Energy, Minerals and Natural Resources Dept.
Oil Conservation Division-District 4
1220 South St. Francis Drive
Sante Fe, New Mexico 87505
Attn.: Ed Martin, District Supervisor

Shell Exploration & Production Co.

Regulatory Affairs-EP Americas
4582 S. Ulster Street Parkway
Suite 1400
Denver, Colorado 80237

April 26, 2011

Subject: Amended Well Completion Report and Log

Shell Exploration & Production Co., Webb 3-23 (API No. 30-019-20135)
Guadalupe County, New Mexico

Dear Mr. Martin:

As requested by the New Mexico Oil Conservation Division, Shell Exploration & Production Company (Shell), as service provider to SWEPI LP in New Mexico, is submitting an amended Well Completion Report and Log (Form C-105) for the subject well to New Mexico Oil Conservation Division-District 4 (OCD) for your review and recordkeeping.

The amended Form C-105 includes only revised Production data (Section 28). The revised Production data is provided in an attached table, generally formatted as in Section 28.

If you have any questions or require any additional information regarding this amended report, please contact me at (303) 222-6347, or David Senneway in Houston at (281) 544-3046.

Regards,

Michael L. Bergstrom
Senior Regulatory Advisor
Shell Exploration & Production Company

Attachments: Form C-105 w/production data table

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 July 17, 2008				
		1. WELL API NO. 30-019-20135								
		2. Type of Lease ☐ STATE ☒ FEE ☐ FED/INDIAN								
		3. State Oil & Gas Lease No. NA								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name Hage and Webb Land and Cattle Co.				
						6. Well Number: Webb 3-23				
7. Type of Completion: ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER										
8. Name of Operator SWEPI LP						9. OGRID 250036				
10. Address of Operator P.O. Box 576, Houston, TX 77001						11. Pool name or Wildcat Wildcat				
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	S Line	Feet from the	W Line	County
Surface:										
BH:										
13. Date Spudded	14. Date T.D. Reached	15. Date Rig Released		16. Date Completed (Ready to Produce)			17. Elevations (DF and RKB, RT, GR, etc.)			
18. Total Measured Depth of Well		19. Plug Back Measured Depth		20. Was Directional Survey Made?			21. Type Electric and Other Logs Run			
22. Producing Interval(s), of this completion - Top, Bottom, Name										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
24. LINER RECORD						25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		SIZE	DEPTH SET	PACKER SET		
26. Perforation record (interval, size, and number)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
Intervals		Size	Number			DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
28. PRODUCTION										
Date First Production		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>)				Well Status (<i>Prod. or Shut-in</i>)				
NA		NA				Shut-in				
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio			
Revised	production	data	is	shown	on	attached	table.			
Flow Tubing Press. Avg.	Casing Pressure Avg.	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (<i>Corr.</i>)				
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>)						30. Test Witnessed By				
31. List Attachments										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude				Longitude			NAD 1927 1983			

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Michael L. Bergstrom Printed Name Michael L. Bergstrom Title Senior Regulatory Advisor Date 4/25/2011
E-mail Address Michael.Bergstrom@shell.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 7, from.....to.....
No. 2, from.....to..... No. 8, from.....to.....
No. 3, from.....to..... No. 9, from.....to.....
No. 4, from.....to..... No. 10, from.....to.....
No. 5, from.....to..... No. 11, from.....to.....
No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology

PRODUCTION SUMMARY

Well	Date of Test	Interval(s)		Stage(s)		Hours Tested	Choke Size (in.)	Cuml Oil (bbls)		Cuml Gas (mcf)		Cuml Water (bbls)		Flowing Tbg P (psi)	Csg P (psi)
		Tested (ft)		Tested (ft)											
Webb 3-23	10/4/2008	13034-13078	s1			4	14	0	0	0	0	231	no tbg installed	2275	
	10/4/08-10/5/2008	13034-13078	s1			6	16	0	0	70		125	no tbg installed	1428	
	10/5/2008	13034-13078	s1			4	18	0	0	88		5	no tbg installed	1713	
	10/5/2008	13034-13078	s1			8	20	0	0	364		72	no tbg installed	1463	
	10/5/2008	13034-13078	s1			5	22	0	0	267		34	no tbg installed	940	
	10/5/08-10/17/2008	13034-13078	s1			281	20	0	0	6708		60	no tbg installed	374	
	10/19/08-10/20/2008	13034-13078	s1			10	20	0	0	589		22	no tbg installed	738	
	10/28/2008	12625-13078	s1-s3			2	14	0	0	0		28	no tbg installed	4450	
	10/28/08-10/30/2008	12625-13078	s1-s3			37	18	0	0	2091		731	no tbg installed	1957	
	10/30/2008	12625-13078	s1-s3			1	14	0	0	0		16	no tbg installed	3600	
	10/30/2008	12625-13078	s1-s3			1	18	0	0	0		72	no tbg installed	3100	
	10/30/2008	12625-13078	s1-s3			3	20	0	0	0		176	no tbg installed	3267	
	10/31/2008	12625-13078	s1-s3			8	24	0	0	609		262	no tbg installed	1738	
	11/7/08-11/8/2008	12480-13078	s1-s4			14	18	0	0	2478		241	no tbg installed	1303	
	11/8/08-11/13/2008	12480-13078	s1-s4			109	24	0	0	7075		234	no tbg installed	625	
	11/22/2008	11903-13078	s1-s7			1	18	0	0	0		56	no tbg installed	3500	
	11/22/08-11/23/2008	11903-13078	s1-s7			7	20	0	0	0		381	no tbg installed	1600	
	11/23/2008	11903-13078	s1-s7			6	22	0	0	512		295	no tbg installed	1542	
	11/23/08-11/24/2008	11903-13078	s1-s7			27	24	0	0	2672		383	no tbg installed	1219	
	11/25/2008	11903-13078	s1-s7			1	24	0	0	0		274	no tbg installed	1700	
	11/26/2008	11572-13078	s1-s9			2	18	0	0	0		66	no tbg installed	2945	
	11/26/2008	11572-13078	s1-s9			2	20	0	0	0		127	no tbg installed	2820	
	11/26/2008	11572-13078	s1-s9			4	22	0	0	0		219	no tbg installed	1981	
	11/26/08-11/27/2008	11572-13078	s1-s9			24	24	0	0	228		500	no tbg installed	661	
	12/6/2008	11572-13078	s1-s9			6	unknown	0	0	0		700	no tbg installed	573	
	12/6/2008	11572-13078	s1-s9			1	20	0	0	107		10	no tbg installed	1500	
	12/6/08-12/7/2008	11572-13078	s1-s9			11	28	0	0	1028		470	no tbg installed	1407	
	12/7/2008	11572-13078	s1-s9			1	22	0	0	204		0	no tbg installed	1800	
	12/7/08-12/26/2008	11572-13078	s1-s9			449	28	0	0	20650		3042	no tbg installed	438	
	8/13/09-9/4/2009	11572-13078	s1-s9			260	12	0	0	9343		842	no tbg installed	1543	
	12/15/09-12/16/2009	10602-11199	s10-s11			18	14	0	0	18		1806	no tbg installed	1638	
	12/17/09-12/21/2009	10602-11199	s10-s11			78	14	0	0	45		590	no tbg installed	370	
	12/22/2009	10602-11199	s10-s11			3	14	0	0	0		0	no tbg installed	483	
	12/29/2009	10602-11199	s10-s11			10	unknown	0	0	1442		1542	no tbg installed	513	

1/6/2010	10602-13078	s1-s11	1	12	0	156	0	no tbq installed	3300
1/6/2010	10602-13078	s1-s11	2	14	0	298	0	no tbq installed	2250
1/6/2010	10602-13078	s1-s11	4	20	0	263	72	no tbq installed	1550
1/6/2010	10602-13078	s1-s11	2	24	0	93	59	no tbq installed	1125
1/6/2010	10602-13078	s1-s11	4	28	0	158	183	no tbq installed	845
1/7/2010	10602-13078	s1-s11	10	30	0	112	183	no tbq installed	463
1/7/2010	10602-13078	s1-s11	2	20	0	10	0	no tbq installed	unknown
1/7/2010	10602-13078	s1-s11	2	24	0	0	0	no tbq installed	unknown
1/7/10-1/8/2010	10602-13078	s1-s11	2	28	0	0	0	no tbq installed	0
1/8/2010	10602-13078	s1-s11	11	32	0	0	0	no tbq installed	25
1/15/10-3/2/2010	12071-13078	s1-s6	1104	14	0	30578	1058	735	936
3/2/10-3/11/2010	12071-13078	s1-s6	223	16	0	4009	69	362	2154
3/11/10-3/17/2010	12071-13078	s1-s6	137	18	0	2425	45	243	2367
3/17/10-3/18/2010	12071-13078	s1-s6	26	20	0	564	28	245	2449
3/18/10-3/23/2010	12071-13078	s1-s6	128	22	0	2347	30	198	2525