



Shell Exploration & Production

State of New Mexico
Energy, Minerals and Natural Resources Dept.
Oil Conservation Division-District 4
1220 South St. Francis Drive
Sante Fe, New Mexico 87505
Attn.: Ed Martin, District Supervisor

Shell Exploration & Production Co.

Regulatory Affairs-EP Americas
4582 S. Ulster Street Parkway
Suite 1400
Denver, Colorado 80237

April 26, 2011

Subject: Amended Well Completion Report and Log

Shell Exploration & Production Co., Latigo Ranch 3-5 (API No. 30-019-20137)
Guadalupe County, New Mexico

Dear Mr. Martin:

As requested by the New Mexico Oil Conservation Division, Shell Exploration & Production Company (Shell), as service provider to SWEPI LP in New Mexico, is submitting an amended Well Completion Report and Log (Form C-105) for the subject well to New Mexico Oil Conservation Division-District 4 (OCD) for your review and recordkeeping.

The amended Form C-105 includes only revised Production data (Section 28). The revised Production data is provided in an attached table, generally formatted as in Section 28.

If you have any questions or require any additional information regarding this amended report, please contact me at (303) 222-6347, or David Senneway in Houston at (281) 544-3046.

Regards,

Michael L. Bergstrom
Senior Regulatory Advisor
Shell Exploration & Production Company

Attachments: Form C-105 w/production data table

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 July 17, 2008																					
		1. WELL API NO. 30-019-20137																								
		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN																								
		3. State Oil & Gas Lease No. NA																								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																										
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name Singleton Properties LLC 6. Well Number: Latigo Ranch 3-5																						
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																										
8. Name of Operator SWEPI LP				9. OGRID 250036																						
10. Address of Operator P.O. Box 576, Houston, TX 77001				11. Pool name or Wildcat Wildcat																						
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the																				
Surface:																										
BH:																										
13. Date Spudded	14. Date T.D. Reached	15. Date Rig Released		16. Date Completed (Ready to Produce)		17. Elevations (DF and RKB, RT, GR, etc.)																				
18. Total Measured Depth of Well		19. Plug Back Measured Depth		20. Was Directional Survey Made?		21. Type Electric and Other Logs Run																				
22. Producing Interval(s), of this completion - Top, Bottom, Name																										
23. CASING RECORD (Report all strings set in well)																										
CASING SIZE	WEIGHT LB./FT.	DEPTH SET		HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED																				
24. LINER RECORD																										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN																						
25. TUBING RECORD																										
SIZE	DEPTH SET	PACKER SET																								
26. Perforation record (interval, size, and number) <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>Intervals</th> <th>Size</th> <th>Number</th> </tr> <tr><td> </td><td> </td><td> </td></tr> <tr><td> </td><td> </td><td> </td></tr> <tr><td> </td><td> </td><td> </td></tr> </table>				Intervals	Size	Number										27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> </table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED						
Intervals	Size	Number																								
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED																									
28. PRODUCTION																										
Date First Production		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>)			Well Status (<i>Prod. or Shut-in</i>)																					
NA		NA			Shut-in																					
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.																				
Revised	production	data	is	shown	on	attached																				
Flow Tubing Press. Avg.	Casing Pressure Avg.	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (<i>Corr.</i>)																				
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>)					30. Test Witnessed By																					
31. List Attachments																										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																										
			Latitude	Longitude	NAD 1927 1983																					

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Michael L. Bergstrom Printed Name Michael L. Bergstrom Title Senior Regulatory Advisor Date 4/25/2011
E-mail Address Michael.Bergstrom@shell.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinberry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn 6,375'	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 5, from.....to.....
No. 2, from.....to..... No. 6, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology

PRODUCTION SUMMARY

Well	Date of Test	Interval(s) Tested (ft)	Stage(s) Tested (ft)	Hours Tested	Choke Size (in.)	Cuml Oil (bbls)	Cuml Gas (mcf)	Cuml Water (bbls)	Flowing Tbg P (psi)	Csg P (psi)
LR 3-5	9/22/2009	14152-14410	s1-s2	2	24	0	0	330	no tbg installed	2312
	9/22/2009	14152-14410	s1-s2	2	18	0	0	161	no tbg installed	1983
	9/22/2009	14152-14410	s1-s2	34	12	0	0	426	no tbg installed	1004
	9/22/09-9/24/2009	14152-14410	s1-s2	6	16	0	0	68	no tbg installed	614
	9/24/2009	14152-14410	s1-s2	1	18	0	0	10	no tbg installed	542
	9/24/2009	14152-14410	s1-s2	1	20	0	0	15	no tbg installed	435
	9/24/2009	14152-14410	s1-s2	7	24	0	27	100	no tbg installed	337
	9/24/2009	14152-14410	s1-s2	1	14	0	8	0	no tbg installed	172
	9/25/2009	14152-14410	s1-s2	4	10	0	20	0	no tbg installed	127
	9/25/09-9/26/2009	14152-14410	s1-s2	38	12	0	95	15	no tbg installed	97
	9/26/09-9/27/2009	14152-14410	s1-s2	7	48	0	0	718	no tbg installed	391
	9/27/2009	14152-14410	s1-s2	3	24	0	0	188	no tbg installed	700
	9/27/2009	14152-14410	s1-s2	3	19	0	0	80	no tbg installed	1000
	9/27/09-10/3/2009	14152-14410	s1-s2	145	14	0	2582	1158	no tbg installed	628
	11/27/09-1/18/2010	12792-13810	s3-s6	669	14	0	9555	8255		0
	1/18/10-1/19/2010	12792-13810	s3-s6	24	16	0	773	200		0
	1/19/10-1/26/2010	12792-13810	s3-s6	174	14	0	1255	707		0